

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

### General

Well ID 127672  
 Well Jellison A 3319 11-5  
 Company Sandridge  
 Operator - \* -  
 Lease Name Jellison A 3319 11-5  
 Elevation 1880.00 ft  
 Production Method Other  
 Dataset Description  
 Shot 2

Comment

### Surface Unit

Manufacturer - \* -  
 Unit Class - \* -  
 Unit API Number - \* -  
 Measured Stroke Length 100.000 in  
 Rotation CW  
 Counter Balance Effect (Weights Level) - \* - Klb  
 Weight Of Counter Weights 2000 lb

### Prime Mover

Motor Type Electric  
 Rated HP - \* - HP  
 Run Time 24 hr/day  
 MFG/Comment - \* -

### Electric Motor Parameters

Rated Full Load AMPS - \* -  
 Rated Full Load RPM - \* -  
 Synchronous RPM 1200  
 Voltage - \* -  
 Hertz 60  
 Phase 3  
 Power Consumption 5  
 Power Demand 8 \$/KW

### Tubulars

Tubing OD - \* - in  
 Casing OD 5.500 in  
 Average Joint Length 31.700 ft  
 Anchor Depth - \* - ft  
 Kelly Bushing 16.00 ft

### Pump

Plunger Diameter - \* - in  
 Pump Intake Depth - \* - ft  
 \*\*Total Rod Length > Pump Depth

### Polished Rod

Polished Rod Diameter - \* - in

### Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0  
 Total Rod Weight 0.00

Damp Up 0.05  
 Damp Down 0.05

### Conditions

#### Pressure

Static BHP 1674.6 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 06/01/2019  
 Producing BHP 2393.3 psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 04/04/2016  
 Formation Depth 6234.00 ft

#### Surface Producing Pressures

Tubing Pressure 0.0 psi (g)  
 Casing Pressure -0.6 psi (g)

#### Casing Pressure Buildup

Change in Pressure -0.187 psi  
 Over Change in Time 1.00 min

#### Production

Oil Production 0 BBL/D  
 Water Production 1 BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date 04/19/2018

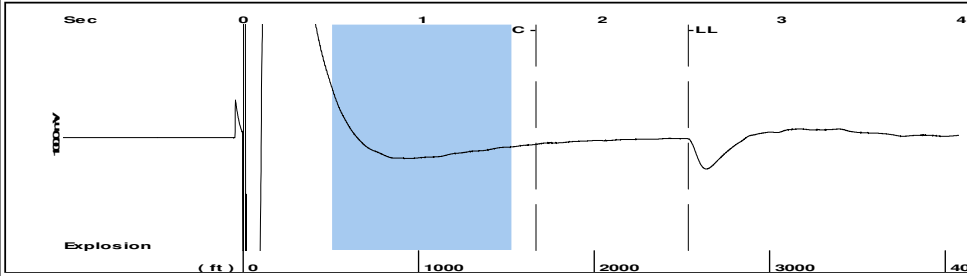
#### Temperatures

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

#### Fluid Properties

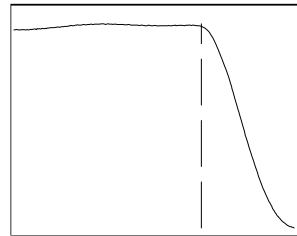
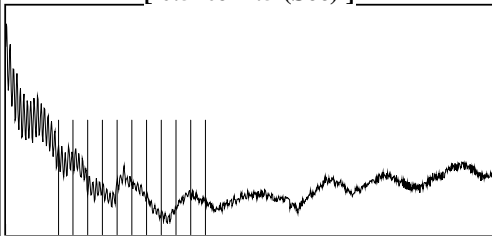
Oil API 40 deg.API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2019 Sandridge Grp 4 Well: Jellison A 3319 11-5 (acquired on: 06/01/19 14:57:06)



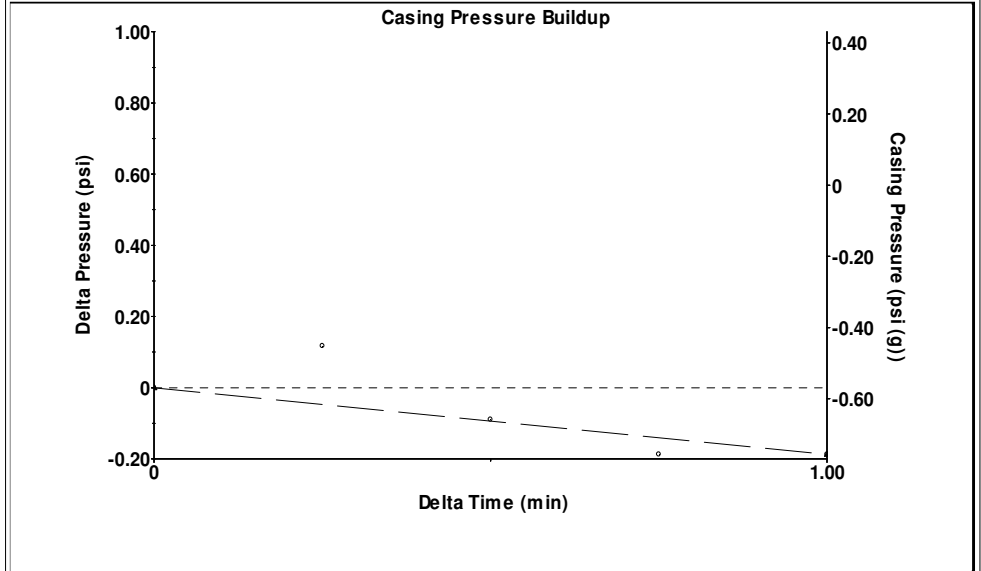
Filter Type High Pass Automatic Collar Count Yes Time 2.479 sec  
Manual Acoustic Veloc 2099.34 ft/s Manual JTS/sec 33.1126 Joints 79.9677 Jts  
Depth 2534.98 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

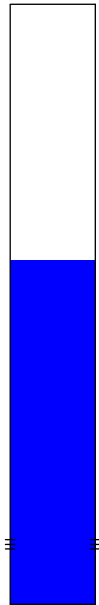
Group: 2019 Sandridge Grp 4 Well: Jellison A 3319 11-5 (acquired on: 06/01/19 14:57:06)



Change in Pressure -0.19 psi PT16722  
Change in Time 1.00 min Range 0 - ? psi

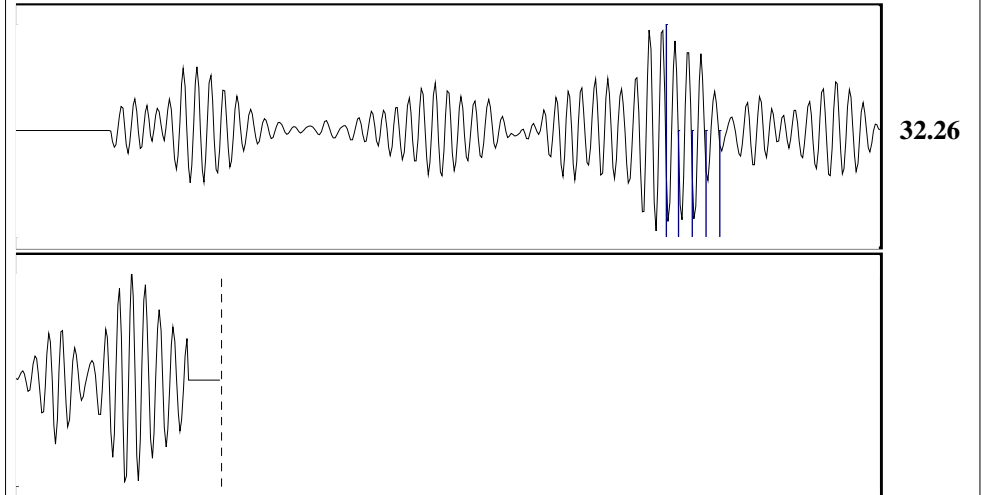
Group: 2019 Sandridge Grp 4 Well: Jellison A 3319 11-5 (acquired on: 06/01/19 14:57:06)

Production		Potential		Casing Pressure		Static	
Oil	0	- *	BBL/D	-0.6	psi (g)		
Water	1	- *	BBL/D	Casing Pressure Buildup		Oil Column Height	
Gas	- *	- *	Mscf/D	-0.187	psi	MD	0 ft
				1.00	min	Water Column Height	
IPR Method	Vogel			Gas/Liquid Interface Pressure		MD	- * - ft
PBHP/SBHP	- *			0.1	psi (g)		
Production Efficiency	0.0			Liquid Level Depth			
Oil	40 deg.API			2534.98	ft		
Water	1.05 Sp.Gr.H2O			Tubing Intake Depth			
Gas	0.55 Sp.Gr.AIR			- * -	ft		
Acoustic Velocity	2045.16 ft/s			Formation Depth			
				6234.00	ft		



Static BHP  
1674.6 psi (g)

Group: 2019 Sandridge Grp 4 Well: Jellison A 3319 11-5 (acquired on: 06/01/19 14:57:06)



Acoustic Velocity 2045.16 ft/s Joints counted 4  
Joints Per Second 32.2581 jts/sec Joints to liquid level 79.9677  
Depth to liquid level 2534.98 ft Filter Width 31.1126 35.1126  
Automatic Collar Count Yes Time to 1st Collar 1.508 1.632

June 11, 2019

Laci Bevans  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment  
API 15-033-21770-00-00  
JELLISON A 3319 11-5  
NW/4 Sec.05-33S-19W  
Comanche County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/11/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/11/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"