

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

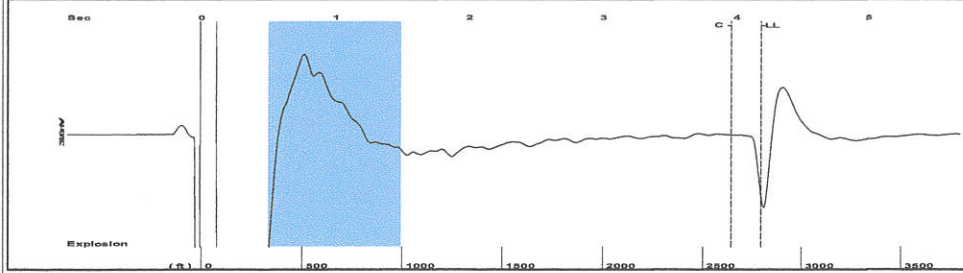
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

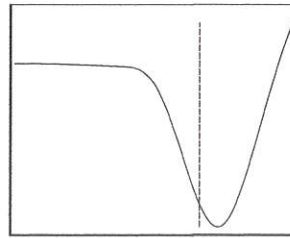
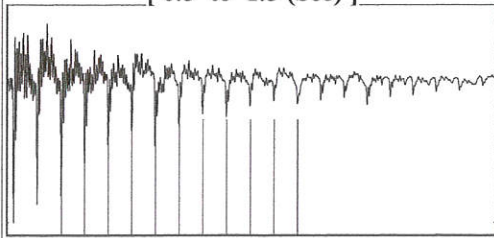
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TA'D WELLS Well: CM DUDLEY 2 (acquired on: 07/10/19 12:03:28)



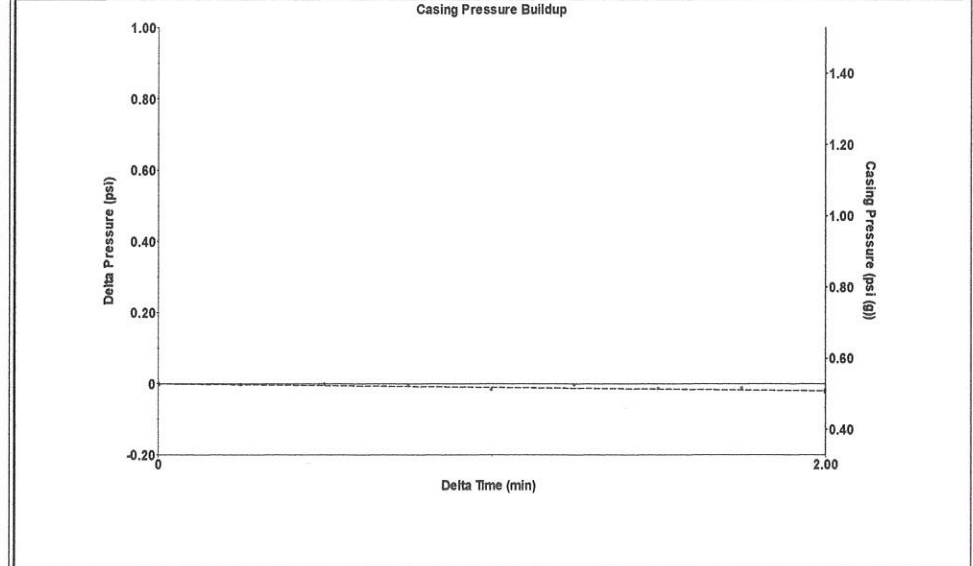
Filter Type High Pass Automatic Collar Count Yes Time 4.183 sec
 Manual Acoustic Velo 1312.63 ft/s Manual JTS/sec 20.7039 Joints 88.0869 Jts
 Depth 2792.36 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

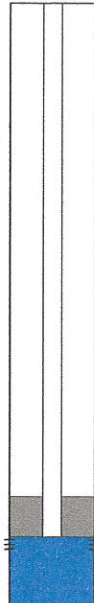
Group: TA'D WELLS Well: CM DUDLEY 2 (acquired on: 07/10/19 12:03:28)



Change in Pressure -0.02 psi PT10857
 Change in Time 2.00 min Range 0 - ? psi

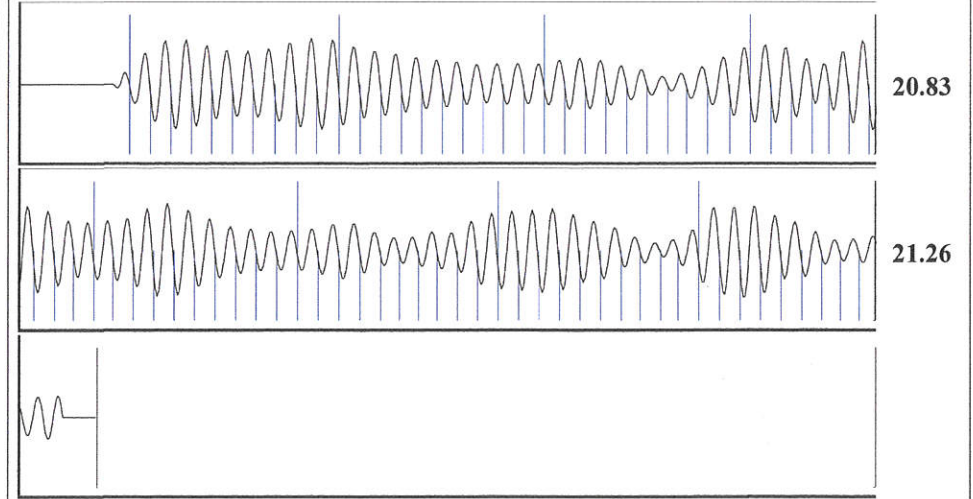
Group: TA'D WELLS Well: CM DUDLEY 2 (acquired on: 07/10/19 12:03:28)

Production Current	Potential	Casing Pressure
Oil - * -	- * - BBL/D	0.5 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	-0.0 psi
		2.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	1.5 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		2792.36 ft
Gas 0.68 Sp.Gr.AIR		Pump Intake Depth
		3053.00 ft
Acoustic Velocity	1335.1 ft/s	Formation Depth
		3100.00 ft



Producing
Annular Gas Flow
0 Mscf/D
% Liquid
100 %
Pump Intake
89.5 psi (g)
Producing BHP
110.9 psi (g)
Static BHP
- * - psi (g)

Group: TA'D WELLS Well: CM DUDLEY 2 (acquired on: 07/10/19 12:03:28)



Acoustic Velocity	1335.1 ft/s	Joints counted	78
Joints Per Second	21.0583 jts/sec	Joints to liquid level	88.0869
Depth to liquid level	2792.36 ft	Filter Width	18.7039 22.7039
Automatic Collar Count	Yes	Time to 1st Collar	0.256 3.96

July 16, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-189-20429-00-00
Dudley C M 2
NW/4 Sec.34-31S-36W
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/16/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/16/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"