KOLAR Document ID: 1462295

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:		Spot Description:					
Address 1:	'	Sec Twp S. R East Wes					
Address 2:		Feet from					
City:	+	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Contact Person:	Footage						
Phone: ()		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:					
Depth to Top: Bottom: T.D.							
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	g Record (Surface, Conductor & Production)					
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:	:					
Address 1:	Address 2:						
City:	State:						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Date 3/21/2019 District GB

5 1/2 Type & Wt.

▼ Perforated from

Type & Wt.

Perforated from

Cemented: Yes

Size & Wt.

Company GLOBE OPERATING
Well Name & No. STALCUP #1

RUSH

Location

County

Casing: Formation:

Formation:

Formation:

Liner: Size

Tubing:

TREATMENT REPORT

F.O. No. 46809

to

to

Bottom at

Field

State KS

Perf.

Perf.

Swung at

ft. to

Top at

						Acid Stage No.				
-	Type Treatment:	Amt.		Тур	e Fluid	San	d Size	Poun	ids of Sand	
	Bkdown		Bbl./Gal.							
			Bbl./Gal.							
			Bbl./Gal.							
			Bbl./Gal.							
	Flush		Bbl./Gal.							
	Treated from			ft. to			ft. 1	No. ft.	0	
ft.	from			ft. to			ft. I	No. ft.	0	
	from			ft. to			ft. I	No. ft.	0	
	Actual Volume of Oil / Water to Load Hole:								Bbl./Gal.	
ft.	Pump Trucks.	No. Used:	Std.	320	Sp.			Twin _		
ft.	Auxiliary Equipmer	nt				327				
ft.	Personnel GREG	CLAREN	CE							
ft.	Auxiliary Tools									

					Plugging or Sealing Mater	ials: Type				
Open Hole Si	ize	T.D	ft. P	.B. toft.	***************************************		Gals.	lb.		
Company Re	epresentative		MIKE KE	LSO	Treater	GREG	CURTIS			
TIME		SURES								
a.m./p.m.	Tubing	Casing	Total Fluid Pumped	REMARKS						
8:45				ON LOCATION						
	Simprovino da presidenti de la Sancia de Aprila de La Carrella de La Carrella de La Carrella de La Carrella de									
				PUMP 10 GEL & !	UMP 10 GEL & 50 SKS 60/40 4% GEL @ 1200'					
				PUMP 50 SKS @	600'					
				PUMP 20 SKS @	40'. HOLE STAY	ED FULL				
11:45				JOB COMPLETE						
				THANK YOU!!!						
	NO QUANTO HATO NO MONTO ANTO ANTO ANTO ANTO ANTO ANTO ANTO									
								Milesperior Communication Contracts		
		1								