

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

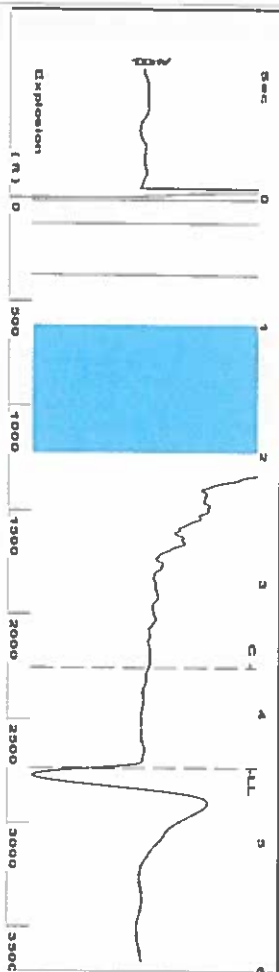
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

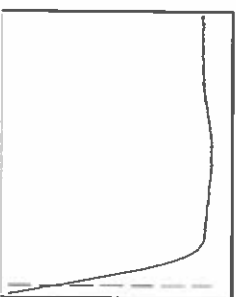
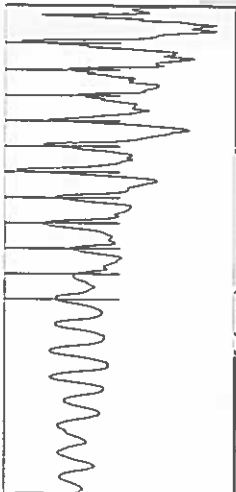
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: TAD Well: Cooper C-2 (acquired on: 06/05/19 13:05:39)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velok 205.32 Manual JTS:sec 19.0114
 Time 4.43 sec
 Joints 86.2987 Jts
 Depth 2735.67 ft

1.0 to 2.0 (Sec) |



Analysis Method: Automatic

Group: TAD Well: Cooper C-2 (acquired on: 06/05/19 13:05:39)

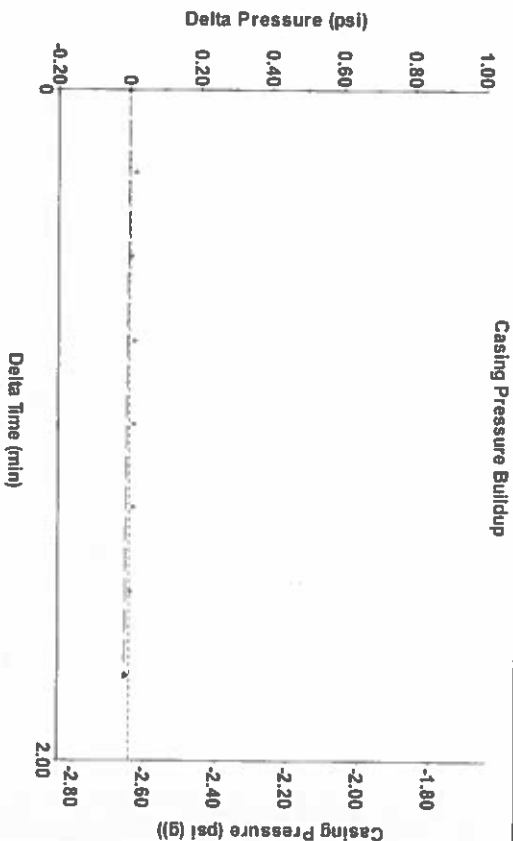
Production Current	Potential	Casing Pressure	Producing
Oil ***	BB/LD	-2.6 psi (g)	Liquid Stream Below Tubing
Water ***	BB/LD	-0.012 psi	Oil 0 %
Gas ***	MiscFD	1.75 min	Water 100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	0.0	-1.8 psi (g)	100 %
Production Efficiency		Liquid Level Depth	Liquid Below Tubing
		2735.67 ft	*** %
Oil 40 deg API		Pump Intake Depth	Pump Intake
Water 1.05 Sp.Gr.H2O		2990.00 ft	113.9 psi (g)
Gas 0.77 Sp.Gr.AIR		Formation Depth	Producing BHP
Acoustic Velocity 1235.06 ft/s		3095.00 ft	161.6 psi (g)
			Static BHP
			*** psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVLD)
 Equivalent Gas Free Liquid HT (TVLD)

359 ft
 359 ft

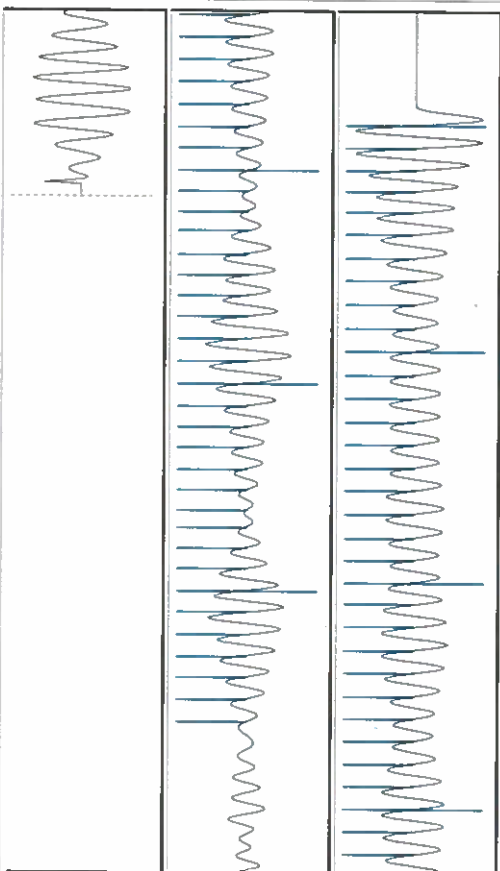


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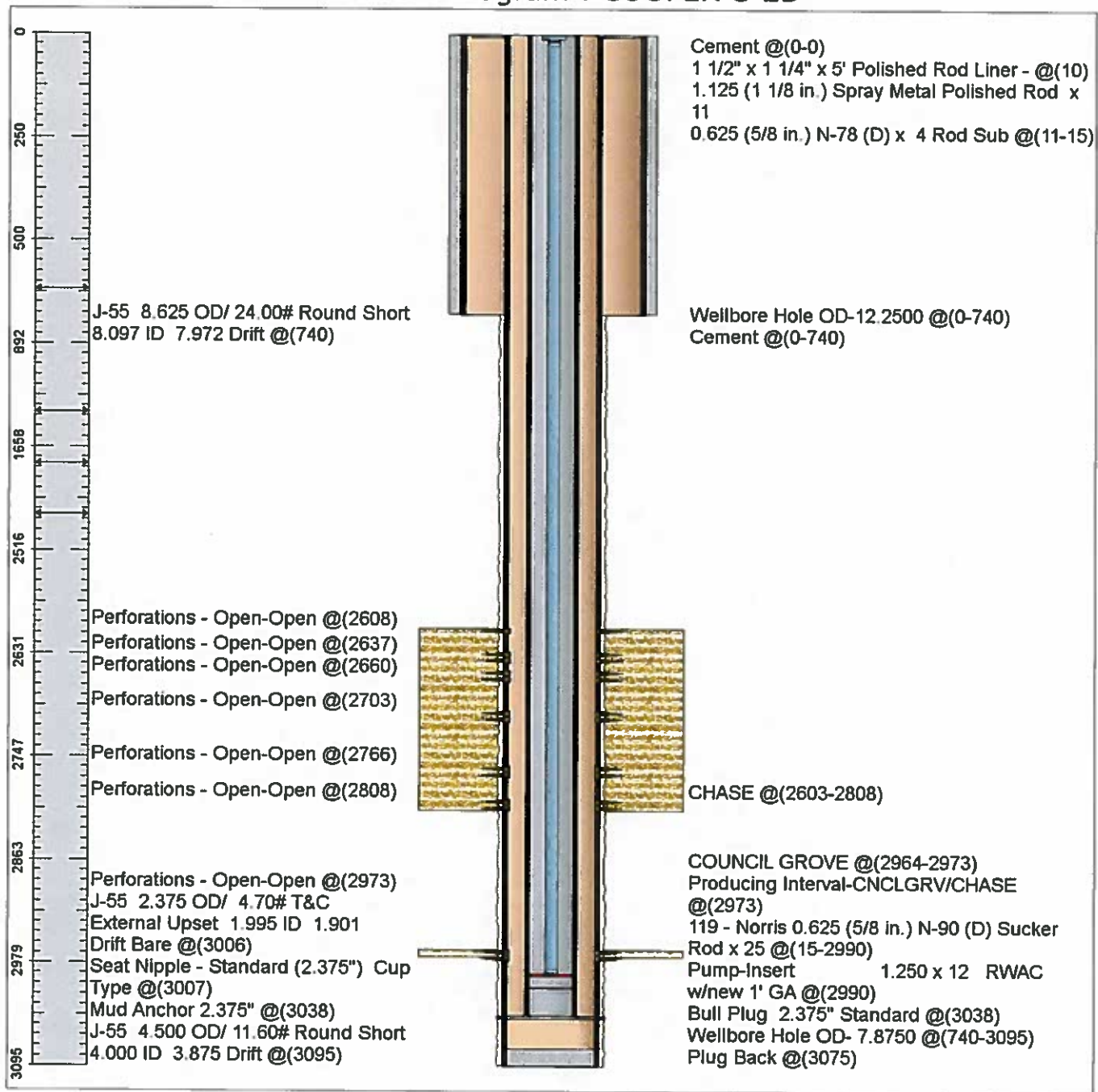
Change in Pressure -0.01 psi P/T 8197
 Change in Time 1.75 min Range
 0 * ? psi

Group: TAD Well: Cooper C-2 (acquired on: 06/05/19 13:05:39)



Acoustic Velocity	1235.06 ft/s	Joints counted	66
Joints Per Second	19.4805 ft/sec	Joints to liquid level	86.2987
Depth to liquid level	2735.67 ft	Filter Width	17.0114
Automatic Collar Count	Yes	Time to 1st Collar	0.264
			21.0114
			3.652

Wellbore Diagram : COOPER C-2B



June 11, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20370-00-01
Cooper C 2
NE/4 Sec.32-27S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/11/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/11/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"