

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

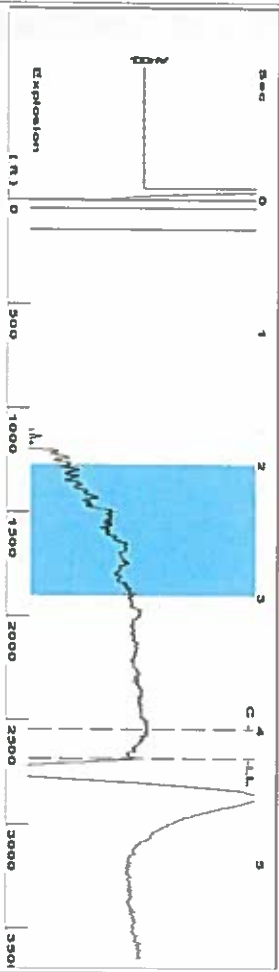
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

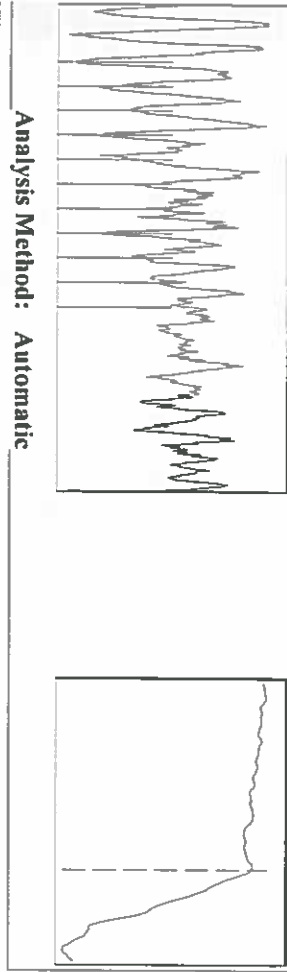
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: T.A.D Well: Davatz B4 (acquired on: 06/05/19 16:00:14)



2.0 to 3.0 (Sec) |

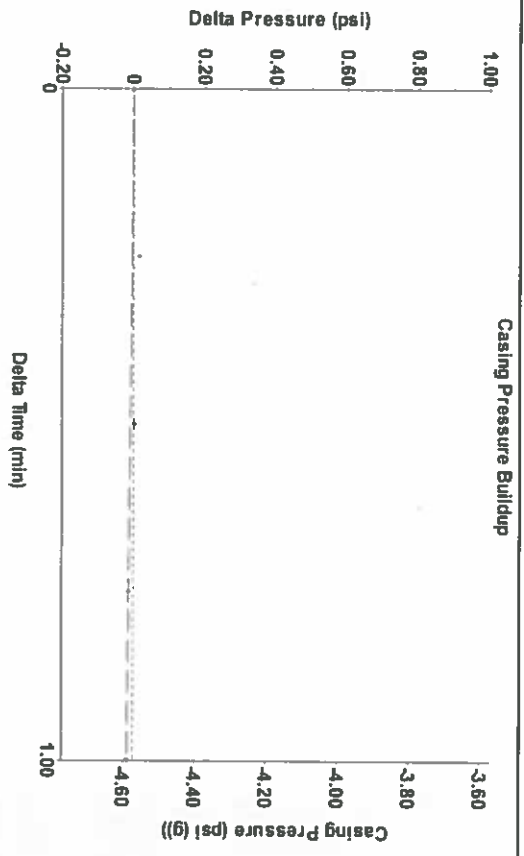
Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Veloc 1252.96 ft/s Manual JIS/sec 19.7628



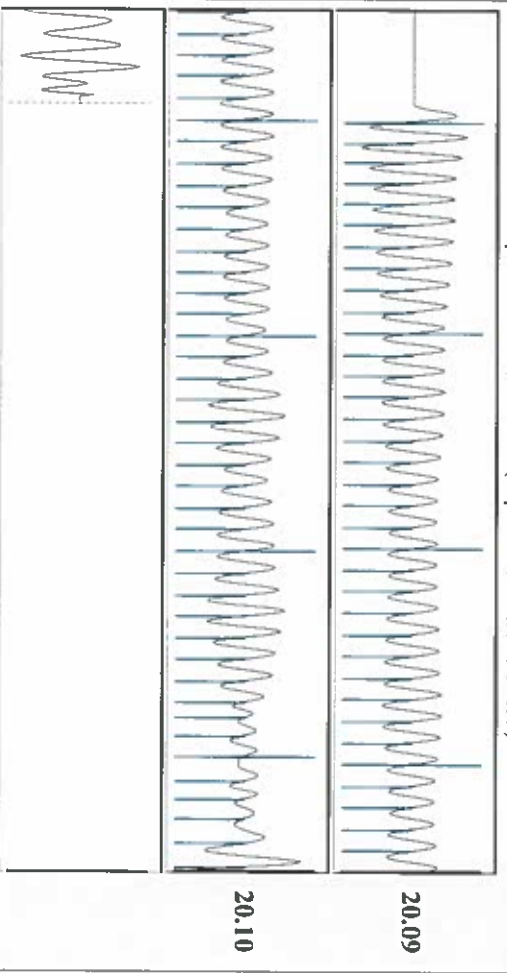
Group: T.A.D Well: Davatz B4 (acquired on 06/05/19 16:00:14)

Production Current	Potential	Casing Pressure	Producing
Oil - -	0.0 BBL/D	-1.6 psi (g)	Liquid Stream Below Tubing
Water - -	0.0 BBL/D	-0.016 psi	Oil 0 %
Gas - -	0.0 Mscf/D	1.00 min	Water 100 %
IPR Method PBIHP/SBIHP	Vogel 0.67	Gas/Liquid Interface Pressure -3.9 psi (g)	% Liquid 100 %
Production Efficiency 50.2		Liquid Level Depth 2686.47 ft	Liquid Below Tubing - - %
Oil 40 deg API		Pump Intake Depth 2943.00 ft	Pump Intake 112.7 psi (g)
Water 1.05 Sp Gr H2O		Formation Depth 3150.00 ft	Producing BHP 206.9 psi (g)
Gas 0.73 Sp Gr AIR			Static BHP 314.0 psi (g)
Acoustic Velocity 1274.12 ft/s			

Group: T.A.D Well: Davatz B4 (acquired on: 06/05/19 16:00:14)



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Acoustic Velocity 1274.12 ft/s	Joints counted 75
Joints Per Second 20.0965 ft/sec	Joints to liquid level 84,7468
Depth to liquid level 2686.47 ft	Filter Width 17.7628
Automatic Collar Count Yes	Time to 1st Collar 0.26
	3.992

June 11, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20385-00-00
Davatz B 4
NW/4 Sec.13-28S-36W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/11/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/11/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"