

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

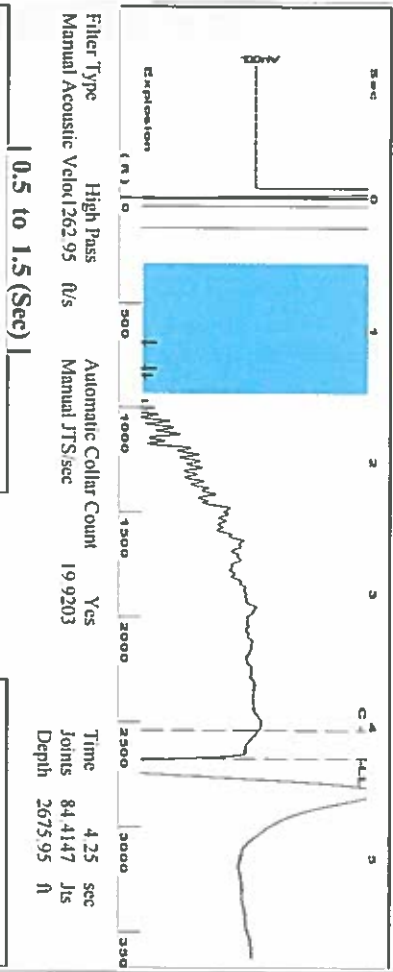
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

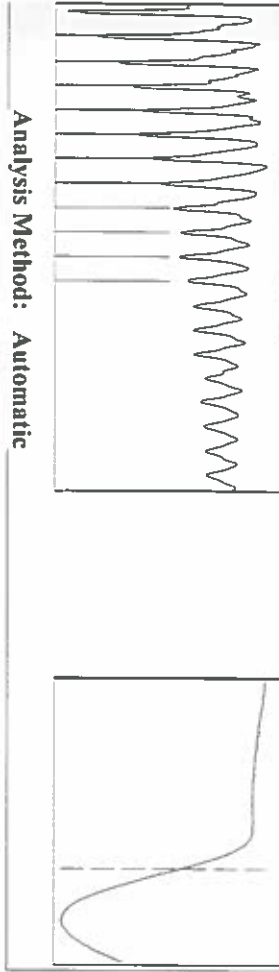
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TAVD Well: English G-2 (acquired on: 06/05/19 16:16:44)



Filter Type: High Pass  
 Manual Acoustic Velot: 262.95 ft/s  
 Automatic Collar Count: Yes  
 Manual JTS:sec: 19.9203  
 Time: 4.25 sec  
 Joints: 84.4147 Jts  
 Depth: 2675.95 ft

0.5 to 1.5 (Sec)



Analysis Method: Automatic

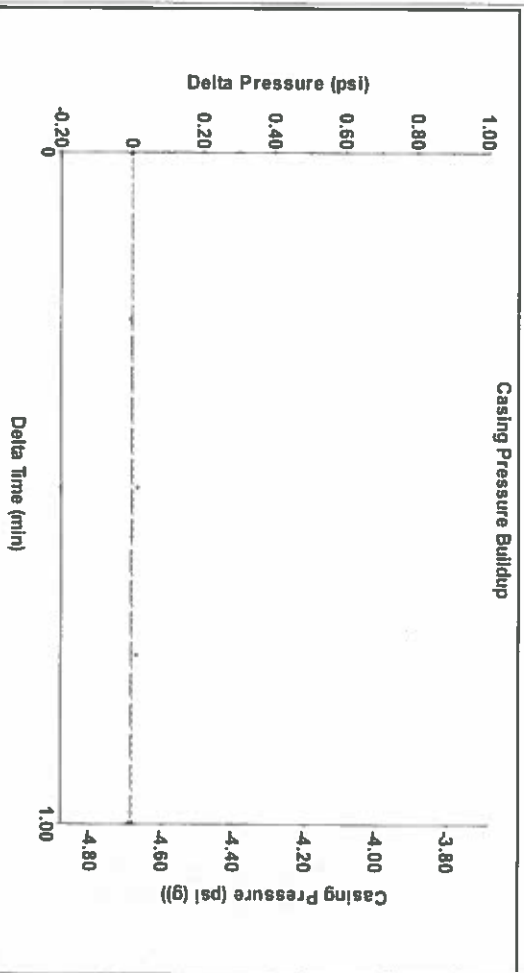
Group: TAVD Well: English G-2 (acquired on: 06/05/19 16:16:44)

Production	Potential	Casing Pressure	Producing
Oil: -*-	-*- BBL/D	-17 psi (g)	Annular Gas Flow: 0 Mscf/D
Water: -*-	-*- BBL/D	-0.005 psi	% Liquid: 100%
Gas: -*-	-*- Mscf/D	1.00 mm	Liquid Stream Below Tubing: 0%
IPR Method: PBHP/SBHP	Vogel: -*-	Gas/Liquid Interface Pressure: -4.0 psi (g)	Oil: 0%
Production Efficiency: 0.0			Water: 100%
Oil: 40 deg API	Liquid Level Depth: 2675.95 ft		Liquid Below Tubing: -*- %
Water: 1.05 Sp Gr H2O	Pump Intake Depth: 2972.00 ft		Pump Intake: 130.6 psi (g)
Gas: 0.74 Sp Gr AIR	Formation Depth: 3099.00 ft		Producing BHP: 188.3 psi (g)
Acoustic Velocity: 1259.27 ft/s			Static BHP: -*- psi (g)

Formation Submergence: 423 ft  
 Total Gaseous Liquid Column HT (TVD): 423 ft  
 Equivalent Gas Free Liquid HT (TVDF):

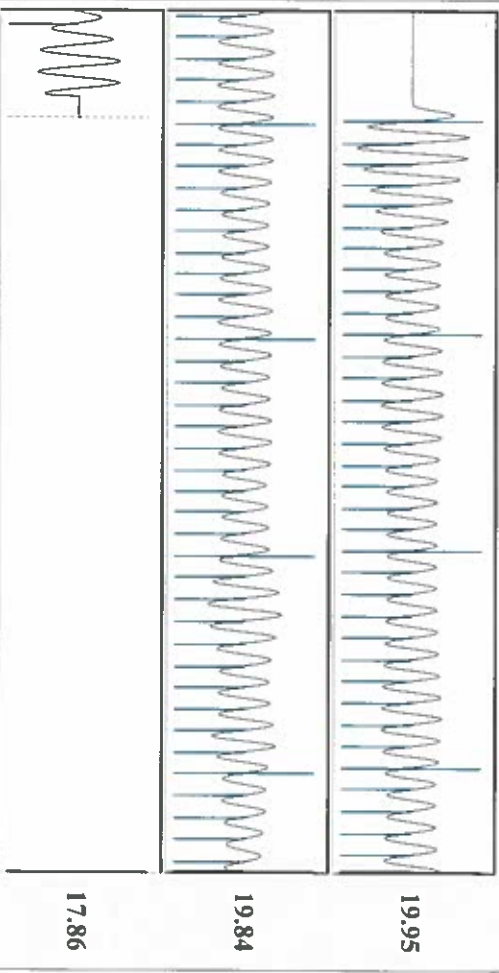


Group: TAVD Well: English G-2 (acquired on: 06/05/19 16:16:44)



Change in Pressure: -0.01 psi  
 Change in Time: 1.00 min  
 Range: PT8197  
 0 - ? psi

Group: TAVD Well: English G-2 (acquired on: 06/05/19 16:16:44)



Acoustic Velocity: 1259.27 ft/s  
 Joints Per Second: 19.8623 Jts/sec  
 Depth to liquid level: 2675.95 ft  
 Automatic Collar Count: Yes

Joints counted: 75  
 Joints to liquid level: 84.4147  
 Filter Width: 17.9203  
 Time to 1st Collar: 0.256

June 11, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-067-20415-00-00  
English G 2  
NE/4 Sec.04-28S-35W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/11/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/11/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"