KOLAR Document ID: 1462396

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15			
Name:		If pre 1967	, supply original comp	oletion date:	
Address 1:		Spot Descr	ription:		
Address 2:			Sec T\	vp S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:			Feet from	East /	West Line of Section
Phone: ()		Footages C	Calculated from Neare		n Corner:
Pnone: ()		_ [NE NW	SE SW	
		Lease Narr	ne:	vveii #:	
Check One: Oil Well Gas Well OC	G D&A Ca	athodic Water S	Supply Well	Other:	
SWD Permit #:	_ ENHR Permit #: _			Permit #:	
Conductor Casing Size:	Set at:	c	emented with:		Sacks
Surface Casing Size:			emented with:		
Production Casing Size:	Set at:	C	emented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add		(Interval)	(Stone Corral Formation	n)
Is Well Log attached to this application? Yes N If ACO-1 not filed, explain why:	lo Is ACO-1 filed?	Yes No			
Plugging of this Well will be done in accordance with P	•				ssion
Address:		City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:		Name:			
Address 1:		Address 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1462396

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat			
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.			
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
Submitted Electronically				

JERRY DUNKIN, INC. WELL PLUGGING AND SERVICES

P.O. Box 389 Enid, Oklahoma 73702 580-237-6152 jdws@sbcglobal.net

May 31, 2019

Sandridge Energy

RE:

Subera 3404 #1-17H

Sumner County, KS

Sec. 8-34S-4W

Jerry Dunkin, Inc., Well Plugging and Services is submitting the following **estimated cost** on the above referenced well, based on the approval from the Kansas Corporation Commission, any changes will be added as additional costs. This well will be plugged in accordance with the Rules and Regulations of the Kansas Corporation Commission. It is understood that Sandridge Energy will be responsible for access to and from location and any safety anchors that may be needed, along with any fees or permits that may be required.

Jerry Dunkin, Inc., Well Plugging and Services estimates the cost to plug this well to be \$26,965.00, with JDI retaining all recovered down hole tubulars. (4900') 3 1/2" Tubing \$4,900.00 (2000') 7" Casing \$4,000.00

If tubing cut is needed an additional \$2,425.00 per cut will be added to invoice.

If lay down machine is needed it will be added to invoice at actual cost (\$1600 per day as needed).

This **estimated cost** does not include any location restoration involved after the plugging is completed, or any unforeseen down hole problems that could exist or occur during plugging operations. Thank you for the opportunity to serve your company. If you have any questions, please feel free to call. This estimated cost is subject to change in 30 days from date of this letter.

Jerry Dunkin, Inc.

Well Plugging and Services

Jerry Dunkin, Inc. Well Plugging and Services Proposed Plugging Procedure

May 31, 2019

Sandridge Energy

RE:

Subera 3404 #1-17H Sumner County, KS

Sec. 8-34S-4W

- 1. Move in, rig up, blow well down, rig up tubing tools and BOP, pull out of hole with tubing and ESP standing in derrick
- 2. Rig up Freedom wire line, run in hole with 7" CIBP, set at 4500' with 20' cement
- 3. Run in hole with tubing, circulate hole with mud, pull out of hole with tubing, standing 750' in derrick, laid remainder down
- 4. ND well head to 7" casing, weld on pull sub, free point casing, rig up Freedom wire line, run in hole with 7" cutter, cut casing at 2000' +/-, pull out of hole with casing laying down
- 5. Run in hole with tubing to 750', mix and pump 35sx cement across salt formation, pull out of hole with tubing to 570', mix and pump 50sx cement from base of surface plug, pull out of hole with tubing to 250', mix and pump 75sx cement to 4' surface plug
- 6. Dig 9 5/8" casing 4' below ground level, cut off, weld in steel ID plate, cover cellar, rig down, move off location

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 13, 2019

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-191-22735-01-00 SUBERA 3404 1-17H SW/4 Sec.08-34S-04W Sumner County, Kansas

Dear Laci Bevans:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 10, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 10, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2