## KOLAR Document ID: 1462459

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number:         Operator Address:       Phone Number:         Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (OOOO):         Type of Pit:       Pit Is:         Benergency Pit       Burn Pit         Benergency Pit       Burn Pit         Benergency Pit       Burn Pit         Benergency Pit       Bundoff Pit         (// We Supply AP/ No or Mar Orited)       Pit capacity:         (// We Supply AP/ No or Mar Orited)       Pit capacity:         (// We Supply AP/ No or Mar Orited)       Pit capacity:         (// We Supply AP/ No or Mar Orited)       Chlorids concentration:         (// We Supply AP/ No or Mar Orited)       Pit capacity:         (// We Supply AP/ No or Mar Orited)       Chlorids concentration:         (// We Supply AP/ No or Mar Orited)       Pit capacity:         (// We Supply AP/ No or Mar Orited)       Chlorids concentration:         (// We Supply AP/ No or Mar Orited)       Chlorids concentration:         (// We Supply AP/ No or Mar Orited)       Chlorids concentration:         (// We Supply AP/ No or Mar Orited)       Chlorids concentration:         (// We Supply AP/ No or Mar Orited)       Chlorids concentration:         (// We Supply AP/ No or Mar Orited)       Chlorids	Submit in Duplicate				
Contract Person:       Phone Number:         Lesse Name & Well No:       Pit Location (QOQQ):         Type of Pit:       Pit is:         Emergency Pit       Burn Pit         Dilling Pit       Pit is:         Setting Pit       Dulling Pit         If Workows Pit       Hauk-Off Pit         Pit cospacity:	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:         Benergency Pit       Duriling Pit         Workover Pit       Hau-Off Pit         Workover Pit       Hau-Off Pit         Pit Capacity:       Feet from \_orth / South Line of Section         (I'W Supp) AF/No or Ner Duiled;       Pit Capacity:         I's stating, date constructed:       Feet from \ R	Operator Address:				
Type of Pit:       Pit is:	Contact Person:			Phone Number:	
energency Pit Burn Pit   Betting Pit Drilling Pit   Workover Pit Haul-Off Pit   (If WP Stopy AP No. or New Dated Pit espacity:   (If WP Stopy AP No. or New Dated Pit espacity:   (If WP Stopy AP No. or New Dated Pit espacity:   (If WP Stopy AP No. or New Dated Artificial Liner?   (If WP Stopy AP No. or New Dated Artificial Liner?   (If WP Stopy AP No. or New Dated Artificial Liner?   (If WP Stopy AP No. or New Dated Artificial Liner?   (If WP Stopy AP No. or New Dated Artificial Liner?   (If WP Stopy AP No. or New Dated Artificial Liner?   (If the pit is lined give a brief description of the liner Work is the pit lined if a plastic liner is not used?   (If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining   If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining   If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining   Iner integrity. Including any special monitoring. NoP Ri   Producing Formation: Type of mainerial utilized in dilling/workover:   Number of producing wells on lease: Number of working pits to but tilzed:   Barrels of fluid produced daily: Does the slope from flue tak batery allow all spilled fluids to frow into the pit?   Does the slope from the tak batery allow all spilled fluids to frow into the pit? Yes	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Drilling Pt If Existing, date constructed:	Type of Pit:	Pit is:		· ·	
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(IWP Supply API No. or Veer Drilled)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
interview       interview       interview       interview       interview       interview         is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:       interview       mg/l         is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?       interview       mg/l         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Depth from ground level?       Depth from ground level to deepest point:       (feet)       No Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:       feet.		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         I' Yes       No       I' Yes       No         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Depth from ground level to deepest point:       (feet)       NO Pit       NO Pit         I' the pit is lined give a brief description of the liner       material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh waterfeet.       Source of information:         Producing Formation:       measured       well owner       electric log       KDWR         Producing Formation:       Number of working pits to be utilized in drilling/workover:       Abandonment procedure:       Abandonment procedure:         Does the slope from the tark battery allow all spilled fluids to flow into the pit?       No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       Lener       Lener       Iter C				County	
Yes No   Pit dimensions (all but working pits): Length (feet)   Depth from ground level to deepest point: (feet)   If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water  feet Depth of water well   feet Depth of water well   feet Depth of water well   Producing Formation: measured   Number of producing wells on lease: Number of working pits to be utilized:   Abandonment procedure: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   Submitted Electronically	Is the pit located in a Sensitive Ground Water Area?				
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:					
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material, thickness and installation procedure. liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: feet Depth of water well feet   feet Depth of water well feet Drilling, Workover and Haul-Off Pits ONLY:   Producing Formation:   Number of producing wells on lease:	Depth from ground level to deepest point: (feet) No Pit				
feet Depth of water wellfeet measured well owner electric logKDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover:  Number of producing wells on lease: Number of working pits to be utilized:  Barrels of fluid produced daily: Abandonment procedure:  Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  Drill pits must be closed within 365 days of spud date.	Distance to nearest water well within one-mile of pit:		1 1		
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Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAC			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received:    Permit Number:    Permit Date:    Lease Inspection:    Yes    No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

## PERMIT EXPIRES : 10/05/2019