

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



# Daily Completion Report

Well Name: CHAIN LAND 3509 11-4H  
 State: Kansas County: Harper  
 Ground Elevation: 1,243.00 KB: 1,265.00  
 Property Number: 130317  
 Division: Tapstone 1 District: Kansas

Report Number: 1.0

## Well Information

|                                     |                                       |   |  |
|-------------------------------------|---------------------------------------|---|--|
| API Number<br>15077221170100        | Well Configuration Type<br>Horizontal | Daily Field Est Total (Cost)<br>\$13,490.00 | Cum Job Field Est To Date (Cost)<br>\$13,490.00  |
| Latitude (°)<br>37.02094444         | Longitude (°)<br>-98.27894444         | KB-Ground Distance (ft)<br>22.00            | AFE Number<br>EW16022                            |
| Report Start Date<br>3/1/2016 06:00 | Report End Date<br>3/2/2016 06:00     | Spud Date<br>1/18/2015 10:30                | Cum Well Field Est To Date (Cost)<br>\$18,680.00 |
| Job Start Date<br>2/22/2016 06:00   | Job End Date<br>3/3/2016 06:00        |   |  |
| Problem Time Hours (hr)<br>0.00     | Cum Problem Time Hours (hr)<br>0.00   | Personnel Regular Hours (hr)                | Cum Personnel Regular Hours (hr)                 |
| Design Reservoir                    | Design Fluid System                   | Design Clusters/Stg                         | Design Cluster Spacing (ft)                      |
|                                     |                                       | Design Proppant Per Ft                      | Design Technology                                |

## Daily Operations

Current Activity  
Well SI; SDFN

Operations Summary  
MIRU WSU, TOO H breaking out GLVs and PKR, MIRU EWL, RIH w/ 7" CIBP, Set CIBP @ 5086', RIH w/ baler, dumped 10sx cement on CIBP, RDMO EWL, TIH w/ TBG to 4900', Circulated 200 bbls 9# WB MUD to surface, SDFN

Planned Activity  
POOH LD TBG, NU WH CAP, RDMO WSU

## Time Log

| Start Time | End Time | Dur (hr) | Op Code             | Phase | Problem | Com   |
|------------|----------|----------|---------------------|-------|---------|---|
| 06:00      | 07:00    | 1.00     | Inactive            |       |         | WSI; WO TA  |
| 07:00      | 07:30    | 0.50     | Kill Well           |       |         | SICP: 600#, SITP: 600#, Blow down well to half pit.   |
| 07:30      | 09:00    | 1.50     | RU/RD Rig           |       |         | TGSM, MIRU WSU, ND Tree, NU 5K dual hydraulic BOP dressed w/ 2-7/8" PR on top and blinds on bottom, function tested BOPE                          |
| 09:00      | 11:00    | 2.00     | TIH/TOOH Tubing     |       |         | TOOH 158 jnts 2-7/8" 6.5# J-55 TBG, Break out 5 GLVs and PKR  |
| 11:00      | 13:00    | 2.00     | Slickline           |       |         | MIRU EWL, RIH w/ 7" CIBP, Set plug @ 5086', POOH EWL, MU Baler, load w/ 10sx Cement, RIH w/ baler, Tagged CIBP, Dumped cement, POOH EWL, RDMO EWL |
| 13:00      | 16:00    | 3.00     | TIH/TOOH Tubing     |       |         | TIH w/ 152 Jnts 2-7/8" TBG t/ 4900', WO MUD   |
| 16:00      | 18:00    | 2.00     | Circulate           |       |         | Closed PR, Secured TBG in slips, RU reverse unit to TBG, Pumped 200 bbls 9# WB MUD to surface.  |
| 18:00      | 18:30    | 0.50     | Press Test          |       |         | Tested CSG and CIBP t/ 500# for 30 min, Good Test, SDFN   |
| 18:30      | 06:00    | 11.50    | Shut Down Overnight |       |         | WSI: SDFN, POOH LD TBG tomorrow AM  |

## Daily Contacts

| Job Contact                         | Mobile       |
|-------------------------------------|--------------|
| Boone Davidson, Wellsite Supervisor | 580-554-8277 |

## Stimulations Summary

| Type           | Company               | Start Date      | End Date        | Int # | Clean/Fluid Total (bbl) | Mass Prop Tot (lb) |
|----------------|-----------------------|-----------------|-----------------|-------|-------------------------|--------------------|
| Hydraulic Frac | Basic Energy Services | 2/25/2015 07:00 | 2/25/2015 19:30 | 16    | 34,305.00               | 596,360.0          |

## Stimulation Intervals

| Interval Number  | Start Date          | End Date                        | Volume Clean Total (bbl) | Proppant Total (lb)      | Treat Pressure Avg (psi)  | Slurry Rate Avg (bbl/min) |
|------------------|---------------------|---------------------------------|--------------------------|--------------------------|---------------------------|---------------------------|
| Top Depth (ftKB) | Bottom Depth (ftKB) | Instant. Shut-in Pressure (psi) | Treat Pressure Avg (psi) | Treat Pressure Max (psi) | Slurry Rate Avg (bbl/min) | Slurry Rate Max (gpm)     |

Comment

| Fluid Name | Vol (bbl) | Com         |      |
|------------|-----------|-------------|------|
|            |           |             |      |
| Type       | Sand Size | Amount (lb) | Note |
|            |           |             |      |

## Safety Checks

| Type | Tour | Inspected By | Result | Com |
|------|------|--------------|--------|-----|
|      |      |              |        |     |

## Daily Costs

| Code 1 | Code 2 | Cost Des                 | Field Est (Cost) | Vendor                          | Note                                 |
|--------|--------|--------------------------|------------------|---------------------------------|--------------------------------------|
| 882    | 010    | Workover Rig             | 3,250.00         | SJL Well Service, LLC           | WSU                                  |
| 882    | 120    | On Site Supervision      | 1,400.00         | Crescent Consulting, LLC        | B.Davidson                           |
| 882    | 030    | Contract Labor           | 1,800.00         | Basic Energy Services           | Pump/Pit + Set Up Hydrawalk          |
| 882    | 030    | Contract Labor           | 1,050.00         | Brower, Inc.                    | Forklift, Pipe Racks, 1 pot X 2 Days |
| 882    | 030    | Contract Labor           | 2,500.00         | Journey Oilfield Equipment, LLC | Haul 2 loads Drilling MUD            |
| 882    | 020    | Surface Equipment Rental | 650.00           | Basic Energy Services           | BOPE                                 |
| 882    | 060    | Slickline/Wireline Work  | 2,500.00         |                                 | EWL (Reliance)                       |



# Daily Completion Report

Well Name: CHAIN LAND 3509 11-4H  
State: Kansas County: Harper  
Ground Elevation: 1,243.00 KB: 1,265.00  
Property Number: 130317  
Division: Tapstone 1 District: Kansas

Report Number: 1.0

## Daily Costs

| Code 1 | Code 2 | Cost Des       | Field Est (Cost) | Vendor                   | Note      |
|--------|--------|----------------|------------------|--------------------------|-----------|
| 882    | 030    | Contract Labor | 340.00           | Brian's Hot Oil Services | Vac Truck |

July 05, 2019

Daniel Reim  
Tapstone Energy, LLC  
PO BOX 1608  
OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment  
API 15-077-22117-01-00  
CHAINLAND 3509 11-4H  
NE/4 Sec.10-35S-09W  
Harper County, Kansas

Dear Daniel Reim:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/05/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"