

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

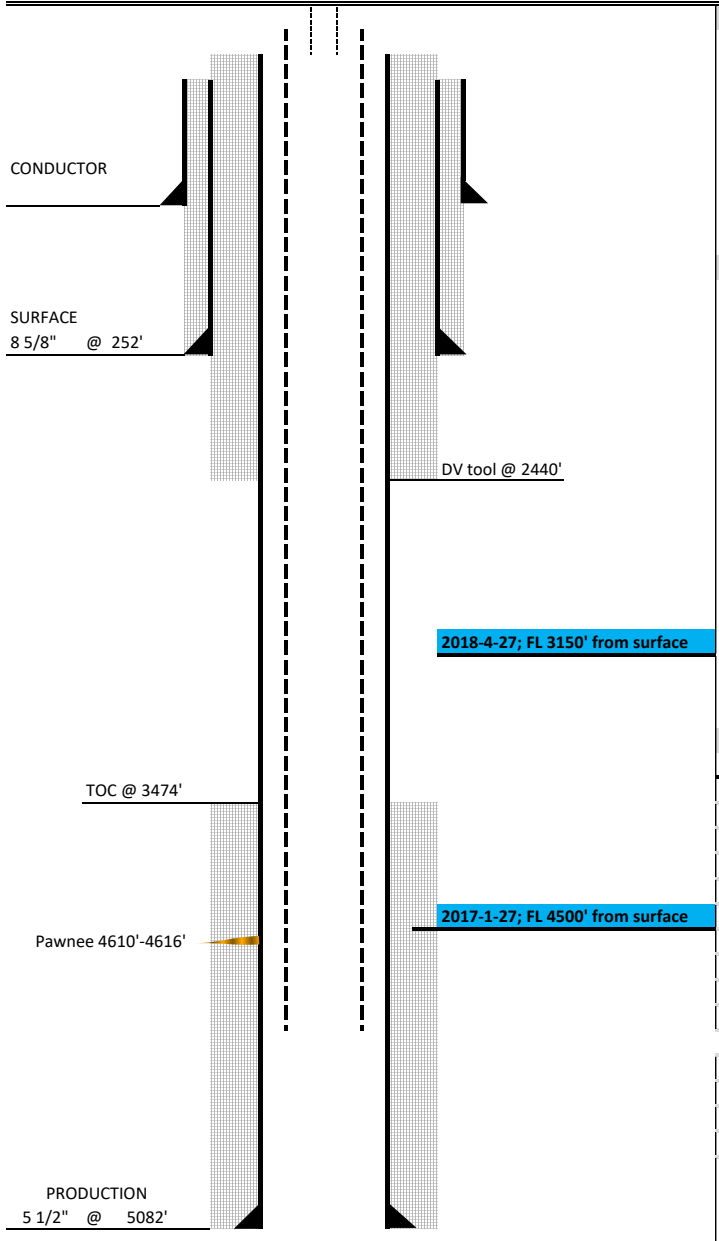


Well Name: **A C Felts #1**
 State: KS
 County: Scott
 Field: White
 API: 15-171-20878
 Location: 6-18-34 W
 Operator: **NGO**

Elevations	
RKB	3164'
DF	
GL	3154'

Directional Data		
KOP		RKB
Max DEV	o	RKB
Max Dogleg	o	RKB
Dev @ Perfs	o	RKB
Return to Vertical		RKB

Last Update: 1/30/2017
 Schematic AS OF Date: 5/3/2018
 Spud: 5/14/2012
 TD: 5/24/2012
 Completion: 5/25/2012



CASING / CEMENT

INTERVAL	HOLE	CSG	WT.	GR.	Depth Top	Depth Btm	LENGTH	CMT	TOC
COND.	-	-	-	-					
SURF.	12.25"	8 5/8"	24#	J-55		263'		200 sx	
Production	7.25"	5 1/2"		J-55		5082'			
DV Tool									
Tbg									
SN									
Rods									

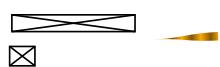
Perf Data

Stage #	Formation	Top Perf	Btm Perf	Length	Net ft	SPF	Total Holes
1	Pawnee	4,610'	4,616'	6'	6'	6	36

NOTES: 12/29/16
 TA well in January 2017, pumping unit will go to the Riedel 2-5.

Stimulation Data

Stage #	Water	Proppant	Acid	Avg R	Max R	Avg P	ISIP	FG



PBTD- 5032'
 Total Depth Drilled- 5082'

July 02, 2019

Dillan Carney
Culbreath Oil & Gas Company, Inc.
3501 S YALE AVE
TULSA, OK 74135-8014

Re: Temporary Abandonment
API 15-171-20878-00-00
A.C. FELT 1
NE/4 Sec.06-18S-34W
Scott County, Kansas

Dear Dillan Carney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/02/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/02/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"