KOLAR Document ID: 1462575

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15						
Name:					Spot Description:						
Address 1:					SecTwp S. R East West						
Address 2:					Feet from North / South Line of Section						
City:	State:	Zip: +	.	Feet from East / West Line of Section							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:							
Phone: ()					NE NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:					County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:(Date)							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)					
Depth to	Top: Botto	m: T.D		Plugging Commenced:							
Depth to	Top: Botto	m: T.D		Plugging Completed:							
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Re	tion)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If					
Plugging Contractor License #: Na				:							
Address 1:			Address 2:	:							
City:			;	State:		Zip:+					
Phone: ()											
Name of Party Responsible fo	r Plugging Fees:										
State of	County, _			, ss.							
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed					
(Print Name)					imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



HURRICANE SERVICES INC

Customer	Mult Drilling Co		Le∌se & We# #	e & Well at Whirtwind 1-21					Dote	4/1	11/2019	
Service District	Oakley,KS		County & State	Greely H	(S	Legals S/T/R	21-17-	47	Job #			
Joh Type	PTA	# PROD	IN INI	≖SWD		New Well?	■ YES	□ No	Ficket ≠	ю	T1920	
Equipment #	Oriver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures										
230	Josh	■ Hard hat	# Hard hat # Gloves # Lockout/Tagout # Warning Signs & Ragging								- 1	
242	Kale	#H2S Monitor		≇ Eye Pro	stection		■ Required Perm	its	D Fall Protection			
78	Done	Safety Footwear	r	□ Respira	rtory Protec	tion	■ Stip/Trip/Fall H	azards	₩ Specific Job Seq	dence/Expec	tations	
		FRC/Protective	Clothing	Addition	onal Chemic	DIVACIO PPE	Overhead Hazz	ards	D Muster Point/M	edical Locatio	ns	
		Hearing Protect	ion .	Fire Ext	tinguisher		Additional concerns or issues noted below					
							ments					
		All coment and ci	nemicals came from	n the Culd	iey,KS servi	ice center						
		1										
Product/ Service Code		Dose	ription			Unit of Measure	Quantity				Stat Amount	
M010	Heavy Equipment M		· its court			mi	95.00				Net Amount \$323,00	
M015	Light Equipment Mil					poi-	96.00				\$161,50	
M020	Ton Mileage					tm	1,189.40				\$1,516.49	
C010	Coment Pump					ea	1.00				\$637.50	
	Type H plug cement	t				sack	280.00				\$2,925.02	
											-	
											i	
									i	'	i	
			-									
							704E (17)	2485				
是1882年,人员	21 to 1867 (1929) 1 (1924) (1944) 22 to 1921 (1944) (1944)				395			Land A Section				
Custo	omer Section: On 18	ie follevinių scale l	oc., v.ould you rate	Hurnspare	Sernces I	ng.?	L			Net:	\$5,563.51	
D ₄	sed on this lob ha	au likalu in 14 men -	would recover	ue:	mille	····	Total Taxable	\$ -	Tax Rate:			
68	sed on this job, ho			_	_	r		to be sales tax	exampt. Hurricane	Sale Tax:	\$ -	
							Servicus relies on the customer provided well information above to make a determination if					
	жену 1 2	3 4 5	6 7 8	9	10 Gas	andy Waty	services and/or pr			Total:	\$ 5,563.51	
							HSI Represe	ntative:	Dane Rotyloj	4		

TERMS: Cash in advance unless Hurticene Services to. (HSI) has approved credit prior to sale. Credit terms of sale for approved occursts are total invoice due on or before the SOB day from the date of invoice. Pest due at the rate of 1 5% per month or the maximum allowable by applicable state or federal laws, to the event it is necessary to employ an agency and/or attempt to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes definitive. HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without descent is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not lincised federal, state, or local states, or regulates and adstrate price adjustments. Active darges may vary depending upon time, equipment, and material attinuation travellar travellar travellar to perform those services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good feith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the recults from the use of any product or survive. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of flattee productions performance. Customer represents and warrants that well and all attacked and all attacked and all attacked and advanced that the event in accustable condition to receives and the considers by HSI. Littlewise, the customer guarantees proper operational care of all customer owned equipment and property white HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hursianne has been provided accurate well informa

x Dion Varquez

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TRE	EATMENT REPO	ORT							
Customer	Mull Drilling Co	Whirlwind 1-21				Ticket: ICT1920			
City, State:	Wichita,KS	Greely				Date: 4/11/2019			
Field Repa	Chris	S-T-R:					Service:	Cement	
	Information	Slur					Cen	ment Blend	
Hole Size:		7.875 Weight:			13.8 #/sx			ď	#
Hole Depth:		Water / Sx;	6 8/9		Class A		60.0	15792	
Casing Size:	···	Yield:		ft³/sx		Poz		40.0	8288
Casing Depth: Casing weight		Bbls / Ft.:	0.01422			Gel Flo Seal		4.0	963
Depth:		Depth: Volume:	ft			KolSeal		0.3	70
Tool / Packer:		Excess	bbls «			PhenoSeal			
Depth:		Total Slurry:	% 70.8 bbis			Salt			
Displacement:		Total Sacks:		o.s obis		-			
								Total	25,113
TIME RATE	PSI BBLs	REMARKS	TIME	RATE	PSI	BBLs		REMARK	
4:00 AM		Arrive on location							
4:05 AM		Safety meeting							
4:10 AM		Rig up equipment							
7:30 AM		50 sks @ 2690 and displace							
8:45 AM		80 sks @ 1750 and displace							
9:25 AM	 	50 sks @ 850 and displace							
9:50 AM	 	50 sks @ 460 and displace							
11:00 AM	 	20 sks @ 60 30 sks RH				-			
11:30 AM 11:45 AM	 	Wash up Rig down					··		
12:00 AM	1 1 1	Depart location							
		mn							
	 								
	 		L						
	 					-			
	 								
	 								
	 								
	CREW	UNIT					SUMMARY		
Cementer:	Dane Retzi	loff 78		Average Rate		Average Pressure		Total Fluid	
Pump Operator:	Josh Mos	ier 230		#DFV/01		#DIV/0!	psi		bbls
8ulk #1;		ns 242							
Bulk #2:									