CORRECTION #1

KOLAR Document ID: 1462630

For KCC Use:	Kansas Corporation Commission
Effective Date:	OIL & GAS CONSERVATION DIVISION
District #	Ole a One Concert willow Biviolott

Form CB-1 Oct 2016 Form must be Typed Form must be Signed All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT SGA? Yes No

Must be approved by the KCC sixty (60) days prior to commencing well.

Form KSONA-1, Certification of Compliance with the Kansas S	urface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
00504700 11 #	feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Check directions from nearest outside corner boundries)
Contact Person:	County:
Phone:	Facility Name:
FIIOTIC.	Borehole Number:
CONTRACTOR: License#	Ground Surface Elevation: MSL
Name:	Cathodic Borehole Total Depth: feet
Type Drilling Equipment:	Depth to Bedrock: feet
Air Rotary Other	Water Information
Construction Features	Aquifer Penetration: None Single Multiple
Length of Cathodic Surface (Non-Metallic) Casing	Depth to bottom of fresh water:
Planned to be set: feet	Depth to bottom of usable water:
Length of Conductor pipe (if any): feet	Water well within one-quarter mile: Yes No
Surface casing borehole size: inches	Public water supply well within one mile: Yes No
Cathodic surface casing size: inches	Water Source for Drilling Operations:
Cathodic surface casing centralizers set at depths of:;;	Well Farm Pond Stream Other
;;;;;;	Water Well Location:
Cathodic surface casing will terminate at:	DWR Permit #
Above surface Surface Vault Below Surface Vault	Standard Dimension Ratio (SDR) is =
Pitless casing adaptor will be used: Yes No Depthfeet	(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Anode installation depths are:;; ;;	Annular space between borehole and casing will be grouted with: Concrete Neat Cement Bentonite Cement Bentonite Clay
	Anode vent pipe will be set at:
;;;;;;	Anode conductor (backfill) material TYPE:
	Depth of BASE of Backfill installation material:
	Depth of TOP of Backfill installation material:
AFFIDAVIT	Borehole will be Pre-Plugged? Yes No
The undersigned hereby affirms that the drilling, completion and eventual plugging	Botonole will be the thagged: testto
of this well will comply with K.S.A. 55-101 et. seq.	
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate District office prior to spudding and again before plugging the	well. An agreement between the operator and the District Office on plugs
and placement is necessary prior to plugging. In all cases, notify District Office prior	
2. Notify appropriate District Office 48 hours prior to workover or re-entry.	
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.	
4. The minimum amount of cathodic surface casing as specified below shall be set by o	grouting to the top when the cathodic surface casing is set.
	orm CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification
Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Comple	tion Form (ACO-1) within 60 days from spud date.
d. Submit plugging report (CP-4) within 60 days after final plugging is completed.	
	• • • • • • •
Cultimitted Floatronically	
Submitted Electronically	
For KCC Use ONLY	
API # 15	If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.
Conductor pipe requiredfeet	to the address below.
Minimum Cathodic Surface Casing Required:feet	Permit Expired Well Not Drilled
Approved by:	remiii Expired vveii Not Drilled
,	
This authorization expires:	
(This authorization void if drilling not started within 12 months of approval date.)	
Spud date: Agent:	Date Signature of Operator or Agent m
Soud date:	



For KCC Use ONLY	
API # 15	

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

Operator:			Location of Well: County:				
cility Name:					feet from		f Section
orehole Number:			feet from		f Section		
				Sec	Twp S. R.	L E L '	W
				Is Section:	Regular or Irreg	gular	
				If Section is Irr	egular, locate well from	m nearest corner bounda	ary.
				Section corner of	used: NE NW	SE SW	
			Р	LAT			
			-		boundary line. Show the		
lease roads,	ank batteries, pi			quired by the Kansas eparate plat if desire	s Surface Owner Notice	Act (House Bill 2032).	
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50 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #1

KOLAR Document ID: 1462630

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1 July 2014 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed: ———————————————————————————————————		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	pest point:	(feet) No Pit	
material, thickness and installation procedure.		inor integrity, ii	cluding any special monitoring.	
		Depth to shallo Source of inform	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection:	

CORRECTION #1

KOLAR Document ID: 1462630

Kansas Corporation Commission Oil & Gas Conservation Division Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East West	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name: When filing a Form T-1 involving multiple surface owners, atta		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat	
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an		
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		
Submitted Electronically		
[-	

For KCC Use ONLY	
API # 15	

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

175 = 10	Location of Well: County;
Name:	feet from N / S Line of Sect
5 National	feet from L E / L W Line of Sect SecTwpS. R E M
	Is Section: Regular or Irregular
	ten di chia di la casa di casa
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Section content used
	PLAT
	e nearest lease or unit boundary line. Show the predicted locations of
	required by the Kansas Surface Owner Notice Act (House Bill 2032).
	a separate plat if desired.
	Olaphares
	P/pel in les LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Electric Line Location Lease Road Location
	· / / ·
	Lease Road Location
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	Lease Road Location
	EXAMPLE
	EXAMPLE
	EXAMPLE
	EXAMPLE
Ĥ	Lease Road Location

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
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Summary of Changes

API/Permit #: 15-057-21017-00-00

Doc ID: 1462630

Correction Number: 1

Approved By: Rick Hestermann 06/10/2019

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	394	444
Number of Feet East or West From Section Line	394	444
KCC Only - Approved By	Rick Hestermann 06/06/2019	Rick Hestermann 06/10/2019
KCC Only - Approved Date	06/06/2019	06/10/2019
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=34&t	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=34&t
SaveLink	//kcc/detail/operatorE ditDetail.cfm?docID=14 62244	//kcc/detail/operatorE ditDetail.cfm?docID=14 62630

Summary of Attachments

Doc ID: 1462630

Correction Number: 1
Attachment Name

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