

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

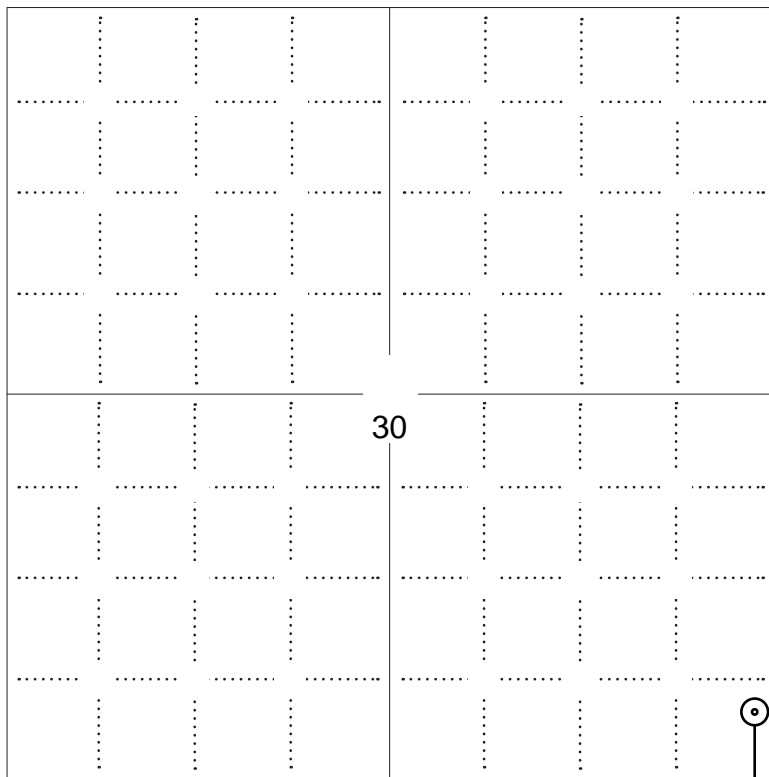
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

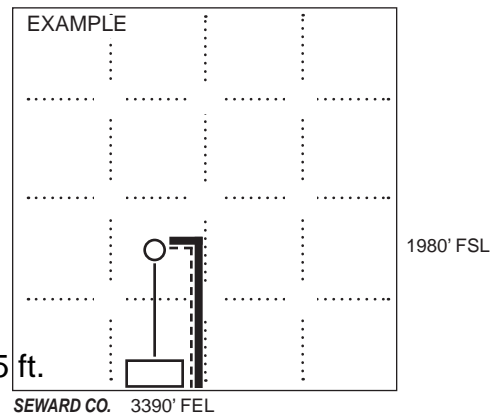


NOTE: In all cases locate the spot of the proposed drilling locaton.

135 ft.
465 ft.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



State of Kansas - Ness County
Book: 378 Page: 564 Recording Fee: \$28.00
Receipt #: 59330
Pages Recorded: 3
Cashier Initials: MH
Date Recorded: 5/26/2015 10:00:01 AM

FORM 88 - (PRODUCERS SPECIAL) (PAID-UP)

63U (Rev. 2015)

SEUR-IN CLAUSE

OIL AND GAS LEASE

AGREEMENT, Made and entered into the

13th

day of

May

2015

by and between Douglas K. Schlegel and Yvette Schlegel, husband and wife, as Joint Tenants and not as tenants in common, with full rights of survivorship

whose mailing address is 10466 60 Road, Ness City, KS 67560

hereinafter called Lessor (whether one or more),

and BlueRidge Petroleum Corporation P.O. Box 1913 Enid, OK 73702

hereinafter called Lessee:

Lessor, in consideration of

Ten and more

Dollars (\$

10,00+

) in hand paid,

receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ness State of Kansas Described as follows to wit:

Township 19 South, Range 25 West
Section 30: S/2 SE/4

See Rider attached hereto and made a part hereof

In Section XXX Township XXX Range XXX and containing 80 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of Two (2) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where oil or gas from a well producing oil or gas is not sold or used, lessee may pay or tender as royalty Ten Dollars (\$10.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that oil or gas is being produced within the meaning of the habendum clause above. It is expressly agreed that the decision to shut in a well lies solely at the discretion of lessee, and that the price for oil or gas may be relied upon as justification for lessee's decision to shut in a well.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessor and lessee hereby agree that lessee shall have the option to extend the primary term of this lease for an additional two (2) years from the expiration date of this lease by tendering to lessor a payment equal to the same per acre paid to lessor under the original terms of this lease times the net acres actually owned by lessor and lessors successors (if any) on the date the option is exercised. Payment shall be deemed made upon lessee's tendering of such payment by certified mail to lessor at lessors address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind lessee to exercise this option and it shall be at lessee's sole discretion to do so.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

X: Douglas K. Schlegel
Douglas K. Schlegel

X: Yvette Schlegel
Yvette Schlegel

ACKNOWLEDGMENT

STATE OF Kansas)
COUNTY OF Ness) ss.

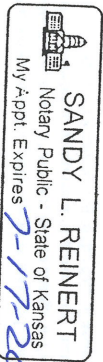
BE IT REMEMBERED, that before me, the undersigned, a Notary Public, in and for said County and State, on this 20 day of May, 2015, personally appeared Douglas K. Schlegel and Yvette Schlegel to me known to be the identical persons, described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.

My commission expires: 7-17-2016

Notary Public

[Signature]



No. _____

OIL AND GAS LEASE

FROM _____

TO _____

Date _____,
Section _____ Twp. _____ Rge _____

No. of Acres _____ Term _____
County _____

STATE OF _____

County _____

This instrument was filed for record on the _____ day of _____,

at _____ o'clock _____ M., and duly recorded

in Book _____ Page _____ of in the records of this office

Register of Deeds

By _____

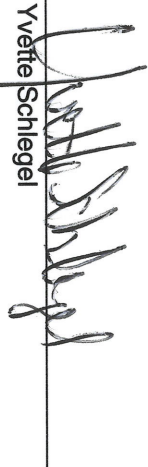
When recorded, return to _____

OIL AND GAS LEASE RIDER

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED MAY 13, 2015, BY AND BETWEEN DOUGLAS K. SCHLEGEL AND YVETTE SCHLEGEL, HUSBAND AND WIFE, AS LESSOR, AND BLUERIDGE PETROLEUM CORPORATION, AS LESSEE.

1. Lessee, or its assigns, shall consult with Lessor concerning all routes of ingress and egress.
2. Lessee, or its assigns, agrees to restore the surface to its original contour and condition as nearly as practicable.
3. Lessor reserves the right to approve location of all lease roads, such approval shall not be unreasonably withheld. No lease road will be oiled or hard surfaced without written consent of Lessor. Lessee shall consult with Lessor concerning tank battery and lead line placements and will secure approval from Lessor for location on leased premises but approval shall not be unreasonably withheld.
4. Lessee, or its assigns, agree to pay a minimum of \$500.00 for each well drilled for damages to crops or grassland.
5. Lessee, or its assigns, shall comply with all federal and state regulations and laws concerning grass enrolled in the CRP Program.
6. A minimum of 650 feet of surface pipe shall be used on leased premises unless Lessor agrees to a shallower depth.
7. Lessee, or its assigns, agrees to bury all pipelines and utility lines to a depth of not less than 60 inches below the surface.

By: 
Douglas K. Schlegel

By: 
Yvette Schlegel

UNITIZATION AGREEMENT

THIS AGREEMENT, Made and entered into the 20th day of September, 2019, by and between Byron T. French, 427 SW 42nd Street Gainesville, FL 32607, hereinafter called Lessor and BlueRidge Petroleum Corporation, a Colorado Corporation, P.O. Box 30545 Edmond, OK 73003, hereinafter called Lessee:

WHEREAS, BlueRidge Petroleum Corporation, is the owner of an oil and gas lease more fully described as follows:

Dated:	September 11, 2005
Lessor:	Nina L. Glover, Trustee under Trust Agreement of Helen Jane French, Settlor dated 4/19/83
Lessee:	J. Fred Hambright, Inc.
County:	Ness County, Kansas
Description:	<u>Township 19 South, Range 25 West</u>
Recorded:	<u>Section 29: South Half (S/2)</u> <u>October 6, 2005 at Book 296 Page 479</u> <u>Register of Deeds, Ness County, Kansas</u>

And that Byron T. French, successor in title to the original lessor, acquired said lands via a Trustees' Deed dated August 28, 2006, recorded in Book 303, Page 506 on September 1, 2006 with the Ness County Register of Deeds office.

WHEREAS, the parties wish to amend the terms of the lease in order to permit the creation of an oil production unit, consisting of ten (10) acres, as hereinafter described, to be located partially on Lessor's property, to be formed by Lessee in order to permit the drilling of a test well adjacent to Lessor's property at a location less than the minimum 330 feet from Lessor's lease line.

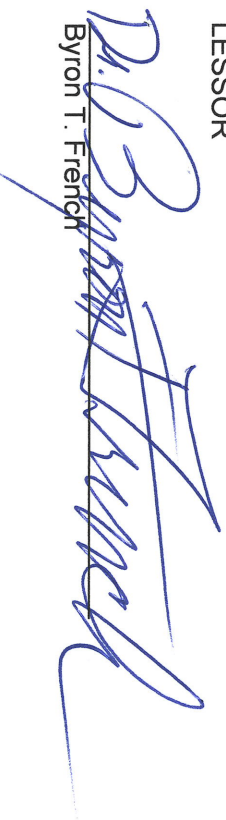
NOW, THEREFORE, in exchange for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Lessee represents that it intends to drill or cause to be drilled a test well located adjacent to Lessor's property, at a point located approximately 465 feet from the south line and 135 feet from the east line of section 30, or approximately at a point 135 feet from the boundary line of the above described lease. Lessee's ability to drill the well will be dependent on factors including title reviews and drilling rig availability. However, Lessee agrees that if a well is drilled, it will be at a point approximately 135 feet from Lessor's lease boundary.
2. In consideration for Lessee's drilling the test well at the location described in paragraph 1, above, Lessor agrees to a modification of the terms of the lease in order to permit the Lessee to establish a ten (10) acre oil production unit, square in form, of which 29.545455% of the 10 acres included in the unit will be located on Lessor's property, with the remaining 70.454545% of the 10 acres located on contiguous tracts owned by other third parties. Lessee agrees to pay Lessors and the owners of the minerals on the contiguous tracts the royalty interest provided for in their respective leases, reduced by the acreage contribution percentages set forth herein.
3. Lessee agrees that in the event the test well to be drilled on Lessor's property does not result in an economic producer, this Unitization Agreement shall be of no force and effect. Additionally, this Unitization Agreement shall apply only to the single well contemplated by this Agreement, as identified above. The rights of Lessee in this Agreement shall cease at the time of cessation of production from the well described herein.

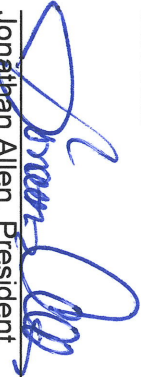
4. The terms and conditions of the original oil and gas lease of the parties shall remain in full force and effect, except as expressly modified and amended herein.

IN WITNESS WHEREOF, the undersigned, for themselves, their heirs, executors, administrators and assigns, in consideration of the terms and conditions contained herein, do hereby agree that the terms of said lease shall be and are hereby amended, effective the day and year first above written.

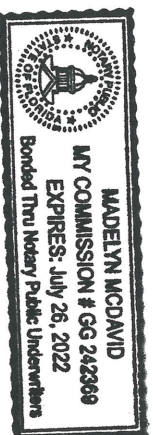
LESSOR


Dr. Byron T. French
Byron T. French

LESSEE


Jonathan Allen, President
BlueRidge Petroleum Corporation

STATE OF FLORIDA)
COUNTY OF ACADELUR) ss.



BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 21st day of September, 2019, personally appeared Dr. Byron T. French, to me known to be the identical person, described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

FL DL FCS2018393210

My commission expires: JUNE, 2022 Notary Public W Paul

STATE OF OKLAHOMA)
COUNTY OF OKLAHOMA) ss.

BE IT REMEMBERED, that on this 30 day of September, 2019, before me a notary public in and for the county and state aforesaid, came Jonathan Allen, President of BLUERIDGE PETROLEUM CORPORATION, a corporation duly organized, incorporated, and existing under and by virtue of the laws of the State of Colorado, who is personally known to me to be such officer who executed, as such officer, the within instrument of writing on behalf of such corporation, and such person duly acknowledged the execution of the same to be the act and deed of such corporation.

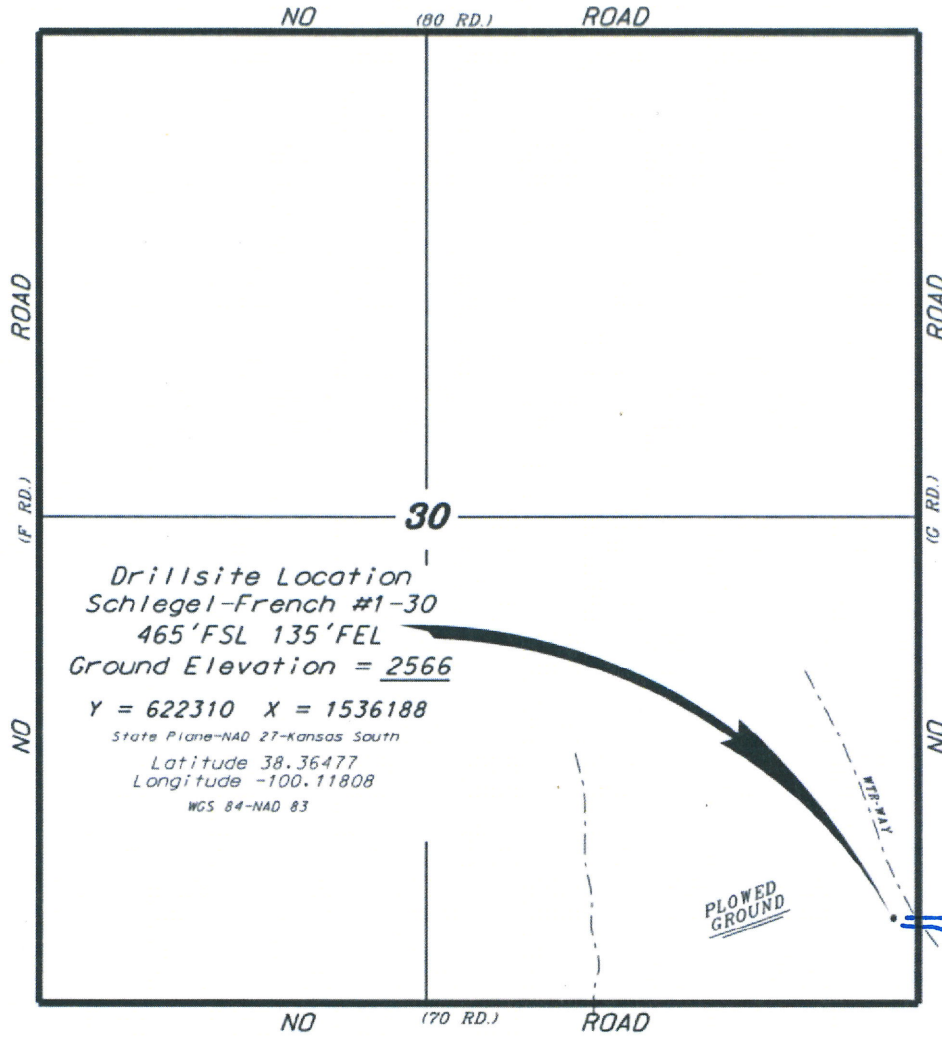
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.


Notary Public

My Appointment Expires:

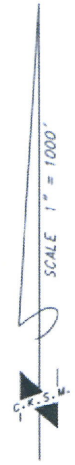


BLUERIDGE PETROLEUM CORPORATION
 SCHLEGEL-FRENCH LEASE
 SE. 1/4, SECTION 30, T19S, R25W
 NESS COUNTY, KANSAS



Drillsite Location
 Schlegel-French #1-30
 465'FSL 135'FEL
 Ground Elevation = 2566
 Y = 622310 X = 1536188
 State Plane-NAD 27-Kansas South
 Latitude 38.36477
 Longitude -100.11808
 WGS 84-NAD 83

*Ingress and egress to location as shown on this
 plat is for usage only and may not be legally
 opened for public use. Contact landowner,
 tenant and county road department for access.



Battery in Sec. 29

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - - Electric Line Location
- Lease Road Location

• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

Date September 18, 2019