KOLAR Document ID: 1462784

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APIN	o. 15 -		
OPERATOR: License #:				API No. 15 Spot Description:		
Address 1:			1 '	•	wp S. R East West	
				Feet from		
City: State: Zip: +				Feet from East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:		
Phone: ()				NE NW	SE SW	
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.				County: Well #: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:		
Depth to Top: Bottom: T.D				Plugging Completed:		
Depth to	o Top: Bot	tom:T.D		ing Completed.		
Show depth and thickness of	all water, oil and gas for	mations.				
<u> </u>	Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
	•	gged, indicating where the mu of same depth placed from (bo	•		ds used in introducing it into the hole. If	
Plugging Contractor License #:			_ Name:			
Address 1: Addres			_ Address 2:			
City:			State:		Zip:++	
Phone: ()						
Name of Party Responsible for	or Plugging Fees:					
State of	County	,	, SS.			
(Print Name)				Employee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

FIELD WORK ORDER, INVOICE AND CONTRACT



2290

TOTAL 1400 · w

Complete Cased Hole Services

P	O. Box 105 • El Dorado,	KS 67042 • (316) 321-45	00
Date 2-8-19	Charge To: Randow	Production Co.	Lease and Well No.
Operator Sulliva~	Address 2761 N.K	Field	
3)	City & State Mario		Legal Description
Customer's T.D.	Fluid Level	Casing Size	Sec. 10 Twp. 18 Rng. 44
T.D.	Type Fluid in Hole WA T-CK	Casing Wt.	County MARIA
Zero Top CH SIM	Elevation	Casing Depth	State
The authorized agent and epresentativ (1) All accounts are due and must be of 18% per annum will be charge (2) Because of the uncertain condition hereto that Dyna-Log, Inc. cannon performance of its services. (3) Should any Dyna-Log, Inc. instruce reasonable effort to recover the sitems recovered. (4) The customer certifies that he here byna-Log, Inc. is in proper and succounty, state and federal taxes and the customer agrees to pay any county, state and federal taxes and it certifies that the services have bed depth measurements were checked.	a paid within 30 days from the date of ser d from the date of the services. The part of the services and hazards existing in a well which it guarantee the results of its efforts and ments or equipment be lost or damaged ame, and to reimburse Dyna-Log, Inc. for as the full right and authority to order suitable condition for the performance of sail and all taxes, fees and charges placed on the terms or conditions of this agreement of the terms of conditions of the terms of conditions of the terms of conditions of this agreement of the terms of conditions of the terms of the t	are beyond the control of Dyna-Log, Inc., its services and will not be held responsit in the performance of the operations required the value of the items which cannot be received work on such well and that the well d work and that Dyna-Log, Inc. is merely won services rendered by Dyna-Log, Inc. by such taxes and fees paid to said agencies. In the tween Dyna-Log, Inc. and the custom by directions and control, and that all zone agreement shall not become effective until	pe rendered or which have been rendered: terms not be observed, interest at the rate it is understood and agreed by the parties ple for personal or property damage in the rested, the customer agrees to make every covered, or the cost of repairing damage to in which the work is to be performed by orking under the directions of the customer. If governmental requirements including city, there, we perforated were designed by me and all the same is approved by Dyna-Log, Inc. in the is agreed by the parties hereto to be in
CUSTOMER		ENT AND REPRESENTATIVE	OFFICER
WORK PER	FORMED		CING
Perforated With	as Follows:	SET UP:	\$
From ft. to ft.,	Shots	PERFORATING: 1st Shots	\$
From ft. to ft.,	Shots	Next Shots @ \$	Ea. \$
From ft. to ft.,	Shots	Next Shots @ \$ LOGGING:	Ea. \$ '
From ft. to ft.,	Shots	Logging Chgft. @ \$	fi. \$
From ft. to ft.,	Shots	Shoot off CASING	1453
From ft. to ft.,	Shots	Type Depth CEMENT LOCATOR SURVEY:	<u> </u>
			\$
	1 1768		-
	Pard Cht 1768	SUB TOT	AL 1400.
	Q	TAX	\$