KOLAR Document ID: 1462794

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Address 1:	OPERATOR: License #:	API No. 15
Address 2:	Name:	Spot Description:
Address 2:	Address 1:	Sec Twp S. R East West
Contact Person:		Feet from North / South Line of Section
Phone: ()	City: State: Zip: +	Feet from East / West Line of Section
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Water Supply Well Other: SWD Permit #: Lease Name: Well #: ENHR Permit #: Gas Storage Permit #: Date Well Completed: Date Well Completed: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (<i>If needed attach another sheet</i>)	Phone: ()	NE NW SE SW
Plugging Completed:	Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease Name:
		Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing Size Setting Depth Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:	
Address 1:	_ Address 2:	
City:	State: Zip: +	
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or Operator on above-described	l well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

FIELD WORK ORDER, INVOICE AND CONTRACT



2292

P.O. Box 1	05 •	El Dorado,	KS 67042	• (316)	321-4500
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Date 2-25-19	Charge To: RANdon	Production Co.	Poe SZVS 2
Operator SULLIVAN		Remington Road	Field
	City & State Marion	1566861-9487	Legal Description
Customer's T.D.	Fluid Level	Casing Size 4 1/2	Sec. 10 Twp. 185 Rng. 4E
T.D.	Type Fluid in Hole	Casing Wt.	
	WATER		County MARION
Zero TAP 41/2	Elevation	Casing Depth	State KANSAS
The authorized agent and representative of	the owner agrees to the following generation	ral terms and conditions of services to be	
 All accounts are due and must be paid of 18% per annum will be charged from 18% per annum will be charged from 18% per annum will be charged from 18% performance of its services. Should any Dyna-Log, Inc. cannot gue performance of its services. Should any Dyna-Log, Inc. instrument reasonable effort to recover the same items recovered. The customer certifies that he has the Dyna-Log, Inc. is in proper and suitable (5) The customer agrees to pay any and county, state and federal taxes and fee (6) No employee is authorized to alter the I certify that the services have been depth measurements were checked at (8) It is further stipulated and agreed to I 	id within 30 days from the date of servic om the date of the services. and hazards existing in a well which are larantee the results of its efforts and its its or equipment be lost or damaged in a, and to reimburse Dyna-Log, Inc. for the the full right and authority to order suc- le condition for the performance of said w a all taxes, fees and charges placed on ses or reimburse Dyna-Log, Inc. for suc- te terms or conditions of this agreement performed by Dyna-Log, Inc. under my and approved. between the parties hereto that this agree the venue of any action, either in law or day of	es of Dyna-Log, Inc., and should these te a beyond the control of Dyna-Log, Inc., it services and will not be held responsible the performance of the operations reques a value of the items which cannot be reco h work on such well and that the well in work and that Dyna-Log, Inc. is merely wor services rendered by Dyna-Log, Inc. by g taxes and fees paid to said agencies. between Dyna-Log, Inc. and the custome directions and control, and that all zones eement shall not become effective until the r equity to enforce the terms of the same T AND REPRESENTATIVE	erms not be observed, interest at the rate is understood and agreed by the parties e for personal or property damage in the sted, the customer agrees to make every wered, or the cost of repairing damage to in which the work is to be performed by rking under the directions of the customer. governmental requirements including city, er. perforated were designed by me and all he same is approved by Dyna-Log. Inc. in
WORK PERFOR	· Dyna-Lo		
da. Di	STAL	SET UP: PRICI	
Perforated With	as Follows:	PERFORATING:	\$ 400-
From ft. to ft., 1441	Shots	1st Shots	\$
From ft. to ft.,	Shots		Ea. \$
From ft. to ft.,	Shots	Next Shots @ \$ E	ia, \$ '
From ft. to ft.,	Shots	LOGGING: Logging Chg ft. @ \$	fi. \$
From ft. to ft.,	Shots	Shout off 41/20	1441 10000
From ft. to ft.,	Shots	BRIDGE PLUG: / / Type Depth	\$
		Type Depth CEMENT LOCATOR SURVEY:	<u>→</u>
Pd on Los	c. Ch # 1781		φ
	handryoy!	SUB TOTA	AL\$ 1400:00
			\$ 30.00
		TOTAL	s LHBO