

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Kansas Corporation Commission

District Plugging Report

API Well Number: 15-115-19031

Spot: SW SW NE NE Sec 16 Twp 18 S Rng 4  E /  W

4279 Feet from  N /  S Line of Section

1025 Feet from  E /  W Line of Section

GPS: Lat: 38.49064 Long: 96.98888 Date: 4/2/19

Lease Name: Charles Stika Well #: 3

County: Marion Total Vertical Depth: 2440 feet

Operator License No: 33550

String	Size	Depth	Pulled	Comments
<u>I1 - Casing</u>	<u>4.500</u>	<u>2,415</u>		

Op Name: Randon Production Company, inc. dba  
 Address 1: 2863 Sunflower  
 Address 2: \_\_\_\_\_  
 City: mARION  
 State: KS Zip Code: 66861 - \_\_\_\_\_

Well Type: Oil - Oil UIC Docket No.: \_\_\_\_\_ Date/Time to Plug: \_\_\_\_\_ / \_\_\_\_\_  
 Plug Co License No.: 33550 Plug Co. Name: Randon Production Company, inc. dba  
 Proposal Rcvd from: \_\_\_\_\_ Company Name: \_\_\_\_\_ Phone: \_\_\_\_\_

Proposed Plugging Report: Plug in accordance with KCC requirements. Usually this consists of a 50' sand plug at bottom covered with a 5 sack cement plug. Fill from 250' to surface with cement (annulus and casing). Cut casing off below ground level. Restore ground as needed.

Plugging Proposal Received By: \_\_\_\_\_ Witness Type: PART - Partial  
 Date/Time Plugging Completed: 4/5/19 4:00 pm KCC Agent: Jerry Sparling

Actual Plugging Report:	Perfs:	Top	Bottom	Thru
April 2, 2019 Sanded off bottom to 2290 ft. topped with 4 sx. common cement. April 3, 2019 Shot off 4 1/2" production casing @ 1512 ft. Pulled 1512 ft. of casing. April 5, 2019 Bailed down to 250 ft. Sat a bridge @ 250 ft. and poured Builders Concrete and Supply 97 sx. of common cement and filled to top.				<u>CSG - Casing</u>

Remarks: Builders Concrete and Supply Ticket # 410028  
Plugged in accordance with Compliance Agreement

Plugged Thru: CSG - Casing Plugged Due to Compliance Issue:  Yes  No

District: 02 Jerry Sparling

(Technician)  
 Form: District Plugging Report - 04/05/2019

*Appo*