KOLAR Document ID: 1462802

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:				
Address 1:				
City:	State: Zip: +			
Phone: ()				
Name of Party Responsible for Plugging Fees:				
State of County,	, SS.			
(Print Name)	Employee of Operator or Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

FIELD WORK ORDER, INVOICE AND COMPART

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2306

D.O. D. 40-			ili Restantes restantes
P.O. Box 105	 El Dorado, 	KS 67042 • (316)	321-4500

Complete Cased Hole Services

Date	4-25-19	Charge To: RANDON	PRODUCTION CO. INC	Lease and Well No. GeoRge FRANTA		
Operator	C is i	Address 2863 Sur	Δ	Field LOST SPRINGS		
				Legal Description		
		City & State MANOn.	165 66861	SW-SW-SE		
Custome	r's T.D.	Fluid Level	Casing Size	Sec. 9 Twp. 185 Rng. 44		
T.D.		Type Fluid in Hole	Casing Wt.			
Zero		0.7W Elevation	Casing Depth	County MARICON		
	P 5 1/2 CASING		7427	KANSAS		
the second s	and the second		ral terms and conditions of services to be ren			
 (1) (2) (3) (4) (5) (6) (7) (8) 	 hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services. (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer. (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies. (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer. (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved. 					
	CUSTOMER		T AND REPRESENTATIVE	OFFICER		
<u></u>	WORK PERFORM	Dyna-L		•		
Perforate			SET UP: PRICING	a class 3		
		as Follows:	PERFORATING:	\$ 400.7		
From ft,	to tt., <u>689</u>	Shots	1st Shots	\$		
From ft.	to ft.,	Shots	Next Shots @ \$ Ea.	\$		
From ft.	to ft.,	Shots	Next Shots @ \$ Ea.	\$		
From ft.	to ft.,	Shots	LOGGING: Logging Chg ft. @ \$	fī. \$		
From ft.	to ft.,	Shots	Shoot 51/2" @ 689	1000.00		
From ft.	to fL,	Shots	BRIDGE PLUG: Type Depth	\$		
			CEMENT LOCATOR SURVEY:	\$		
	Pd CK # 180	8				
(19		
-			SUB TOTAL	\$		
1		3	TAX	\$		
			TOTAL	\$ 1400.		