

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

RECEIVED
APR 18 2019

Invoice

Date	Invoice #
4/5/2019	73354

Bill To
Palomino Petroleum, Inc. 4924 SE 84th Street Newton, KS 67114-8827

Lease Name	Terms	Due Date
Nattier #1 - Plug <i>Trusts</i>	30 Days	5/15/2019

Item	Description	<i>Trusts</i> Qty	Rate	Amount
Rig #11	Cardwell KB 150 Derrick - #11	29	205.00	5,945.00T
Solvent	Cleaning Solvent	4	7.00	28.00T
Thread Dope	Thread Dope	1	17.50	17.50T
<i>double drum to pull rods & tubing & plug old well 4/5</i>				

Need to make a well file for it separate from new well file for Nattier Trusts #1

This is for the old Nattier well we plugged. Klee said to charge to Nattier Trust



	\$5,990.50
	\$509.19
	\$6,499.69
Balance Due	\$6,499.69 ✓

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 04/05/19

Lease: Nattier

Company: Palomino Petroleum, Inc.

Well: #1 - Plug

Address: 4924 SE 84th Street, Newton, KS 67114-8827

Invoice #: 73354

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR			
	7	2-7/8"	ANCHOR CATCHER			
	4	2-7/8"	PERFORATED SUB			
			WORKING BARREL			
86		2-7/8"	TUBING			
			TUBING SUBS			
1			ON-AND-OFF TOOL			
			PUMP			
94		3/4"	RODS			
16		1"	SINKER BARS			
1	6	3/4"	ROD SUBS			
10	4	7/8"	ROD SUBS			
	22	1-1/4"	POLISH ROD			
	10	1-1/2"	LINER			

Cardwell KB 150 Double Drum Derrick Rig #11, operator & crew of 2 men	29.0 hrs @ \$205.00	\$	5,945.00
Materials & Equipment Used: Solvent - 4 gallons @ \$7.00		\$	28.00
Thread Dope - 1 trip @ \$17.50		\$	17.50
Sub-Total		\$	5,990.50
Sales Tax - Harvey County 8.5%		\$	509.19
Total Due		\$	6,499.69

04/03/19 - 7 Rig hrs - Drove to location. Held tailgate safety meeting. Spot rig in. Shut down.

04/04/19 - 13 Rig hrs - Drove to location. Held tailgate safety meeting. Rig up, had a little trouble as beam was in the way. Rig over for rods. Trip out of the hole with the on-and-off tool. Rig over for tubing. Release anchor catcher. Trip out of the hole w/ the anchor catcher. Rig up loggers. Set a bridge plug @ 2825'. Bailed 2 sacks of cement on top of plug. Perforated @ 414'. Clean up equipment. Shut down.

04/05/19 - 9 Rig hrs - Drove to location. Held tailgate safety meeting. Ran tubing in to 400'. Hook up cement truck. Plug well w/ 225 sacks of cement. Trip out of the hole w/ tubing. Broke production head off. Clean up equipment. Rig down. Shut down.

D.S. & W. WELL SERVICING, INC.

Date Work
Commenced 04/03/19

Date Work
Completed 04/05/19

By Humberto Alonzo

D.S. & W. Well Servicing, Inc.

Telephone (620) 793-5838 - 1822 24th Street - Great Bend, KS 67530

DAILY WORKOVER REPORT

Company Palomino Date 4-3-19
Rig# 11 Lease Nattier Well# 1 City
Section Township Range County Harvey State Ks

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Humberto Alonzo	7 ✓
			Floor Hand: Andreas Vargas	7 ✓
			Floor Hand: Mike Hudson	7 ✓
			Floor Hand:	

Work Performed: Drove rig to location, spot it in, drove home.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
2 gls	solvent	4-4-19	Humberto Alonzo	13 ✓
			Floor Hand: Andreas Vargas	13 ✓
			Floor Hand: Mike Hudson Kevin Rose	13 ✓
			Floor Hand:	

Work Performed: DTL, TASM, Rigged up (had a little trouble, beam was on the way), rigged over for rods, T.O.H. with ON-OFF tool, rigged over for tubing, released AG, T.O.H. with it, hooked up loggers, set a bridge plug at 2825', bailed 2 sacks of cement on top perforated at 414', cleaned up equipment, SDFN, drove home.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
2 gls	solvent	4-5-19	Humberto Alonzo	9 ✓
1	thread dope		Floor Hand: Kevin Rose	9 ✓
			Floor Hand: Dany	9 ✓
			Floor Hand:	

Work Performed: DTL, TASM, ran tubing to 400', hooked up cement trucks, plugged well with 225 sacks of cement, T.O.H. with tubing, broke production head off, cleaned up equipment, rigged down, drove home.