KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15	API No. 15					
				Spot Desci						
Address 1:					Se	c Twp S. R	E			
Address 2:						feet from N				
City:	State:	Zip:	+							
Contact Person:										
Phone:()					Datum: NAD27 NAD83 WGS84 County:					
Contact Person Email:				L Nie	Lease Name:					
Field Contact Person:				14/- II T						
Field Contact Person Phone				SWD P						
	.()			Gas St	orage Permit #: _					
				Spud Date:		Date Shut-In:				
	Conductor	Surfa	се	Production	Intermedia	ite Liner	Tubing			
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Sur	face:		How Deterr	mined?		Da	ate:			
0						sacks of cement. Da				
Do you have a valid Oil & G	as Lease? 🗌 Yes	No								
Depth and Type: 🗌 Junk i	n Hole at	Tools in Ho	e at	_ Casing Leaks:	Yes No	Depth of casing leak(s):				
						Port Collar:w /w /				
Packer Type:										
Total Depth:	Plug B	ack Depth:		Plug Back Meth	nod:					
Geological Date:										
Formation Name	Formation Top Formation Base				Completion Information					
	At.	to	Feet	Perforation Interval	to	Feet or Open Hole Interval	to			
1	/									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Fluid levels Dynamometers Sage Technologies, Inc.

Well Name: Mitchell 13-22 Company: Gateway Resources USA Inc. Test Date: Jun 17, 2019 Formation: Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Mitchell 13-22

Gateway Resources USA Inc.

Montgomery Co Kansas

Jun 17, 2019

Mitchell 13-22.2.dat

Sage Technologies, Inc. P.O. Box 1466 Grapevine, Texas 76099 USA Page 1 of 2

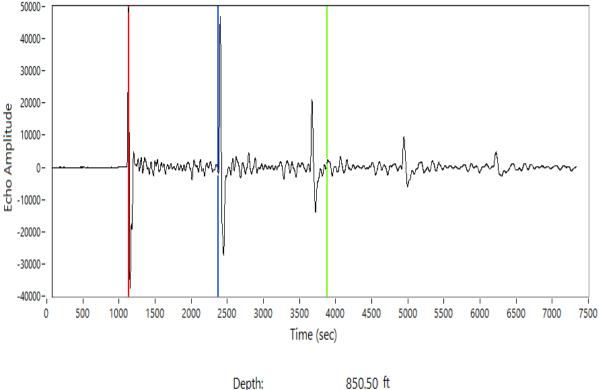
info@sageoiltools.com www.sageoiltools.com Fluid levels Dynamometers

Well Name: Mitchell 13-22 Company: Gateway Resources USA Inc. Test Date: Jun 17, 2019

Sage Technologies, Inc.

Formation: Location: Montgomery Co Kansas





оерин.	000.00 10	
Return Time:	1.25 sec	
Acoustic Velocity:	1364.81 ft/s	
Average Joint Length:	31.50 ft	
Number of Joints:	27.00	

Mitchell 13-22.2.dat

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info@sageoiltools.com www.sageoiltools.com

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 25, 2019

A. BLAINE HANKS Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-29365-00-00 MITCHELL 13-22 SW/4 Sec.22-33S-16E Montgomery County, Kansas

Dear A. BLAINE HANKS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"