KOLAR Document ID: 1463499

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOR: License#				ADI No. 15				
OPERATOR: License#				API No. 15- Spot Description:				
Address 1:					•		R DE W	
							I / S Line of Section	
Address 2:				feet from DE / DW Line of Section				
Contact Person:				GPS Location: Lat:, Long:				
Phone:()				Datum: NAD27 NAD83 WGS84 County:				
					Ele			
							Other:	
				SWD Permit #: ■ ENHR Permit #: Gas Storage Permit #: ■				
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Sur	face:	How Do	atermined?	1		r	Oato:	
Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to to								
(top)	(bottom)			(top)	(bottom)	danc or comoni. I		
Do you have a valid Oil & G	as Lease? Yes] No						
Depth and Type:	n Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	casing leak(s):		
Type Completion: ALT.								
Packer Type:						, , ,		
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:			
Geological Date:								
Formation Name	Formation -	Ton Formation Base			Completion Ir	formation		
	·				ration Interval to Feet or Open Hole Interval to Feet			
2					ration Interval to Feet or Open Hole Interval to Feet			
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		Submit	ted Ele	ctronicall	V			
					,			
Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Date	te Put Back in Service:	
Space - KCC USE ONLY								
Review Completed by:			Comr	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the App	oropriate	KCC Conserv	vation Office:			
Depart State State State State State State State State State	KCC Distri	KCC District Office #1 - 210 E. Frontview, Suit				Phone 620.682.7933		
	KCC Distri	KCC District Office #2 - 3450 N. Rock Road,			Suite 601, Wichita. KS 67	Phone 316.337.7400		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Mitchell 14-22

Company: Gateway Resources USA Inc. Test Date: Jun 17, 2019

Formation: Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Mitchell 14-22

Gateway Resources USA Inc.

Montgomery Co Kansas

Jun 17, 2019

Fluid levels Dynamometers

Sage Technologies, Inc.

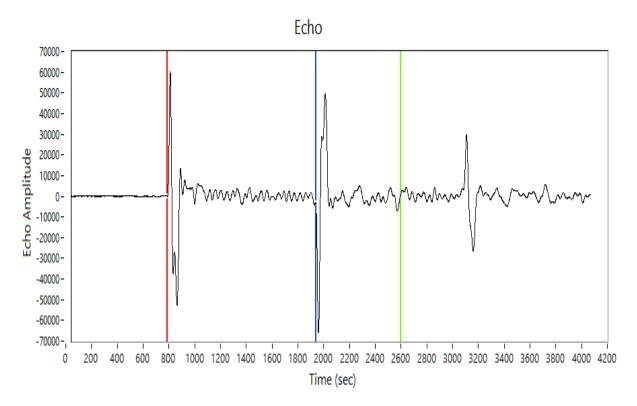
Well Name: Mitchell 14-22

Company: Gateway Resources USA Inc.

Test Date: Jun 17, 2019

Formation:

Location: Montgomery Co Kansas



Depth: 819.00 ft

Return Time: 1.15 sec

Acoustic Velocity: 1423.06 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 26.00

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

June 25, 2019

A. Blaine Hanks Gateway Resources U.S.A., Inc. 1821 SE ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-29729-00-00 MITCHELL 14-22 SW/4 Sec.22-33S-16E Montgomery County, Kansas

Dear A. Blaine Hanks:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2020.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"