KOLAR Document ID: 1463501

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-											
Name:				Spot Description:											
Address 1:					•	Twp S.									
Address 2:						feet from	N / S Line of Se								
						feet from									
City: +				GPS Location: Lat:											
						3									
Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone:()						Elevation W									
				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:											
												Spud Date:		Date Shut-In: _	
									Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing
Size															
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Casing Fluid Level from Surfa	ace.	Hov	w Determined	>			Date:								
Casing Squeeze(s):															
Do you have a valid Oil & Gas		_		(top)	(bottom)										
•		-		_											
Depth and Type:	Hole at		Ca	asing Leaks:	Yes No De	epth of casing leak(s):									
Type Completion: ALT. I	ALT. II Depth of	f: DV Tool:	denth) W /	sacks	s of cement Po	rt Collar: w	/ sack of ce								
Packer Type:		,													
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:										
Geological Date:															
Formation Name	Formation ⁻	Formation Top Formation Base			Completion Information										
1	At:	to	Feet Perfo	oration Interval	to	Feet or Open Hole Inter	val to								
2	At:	to	Feet Perfo	oration Interval -	to	Feet or Open Hole Inter	val to								
UNDER BENALTY OF BER I		OT TILLT THE INCO			EIN 10 TRUE AND										
TRINES DERINITO AL DEST	THE THE BEBLOOK ATTE					TABLET IN THE BEST									
		Subr	nitted Ele	ectronicall	У										
Do NOT Write in This Date Tested: Results			Results:	Date Plugged: Date Repaired: Date Put Back in Service:											
Space - KCC USE ONLY	Date lested.	Pate resieu. Results:			Date Hugged. Date Repaired. Date Fut Back in Oct Vice.										
Review Completed by:			Comi	ments:											
TA Approved: Yes	Denied Date:														
		Mail to the	Appropriate	KCC Conserv	ration Office:										
Down late from the late and had	KCC Distri	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801					Phone 620.682.79								
		KCC Dietrict Office #2 - 2450 N. Pock Poad Building 600 Suite 601 Wichita KS 67226													

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Mitchell 11-22

Company: Gateway Resources USA Inc. Test Date: Jun 17, 2019

Formation:

Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Mitchell 11-22

Gateway Resources USA Inc.

Montgomery Co Kansas

Jun 17, 2019

Fluid levels Dynamometers

Sage Technologies, Inc.

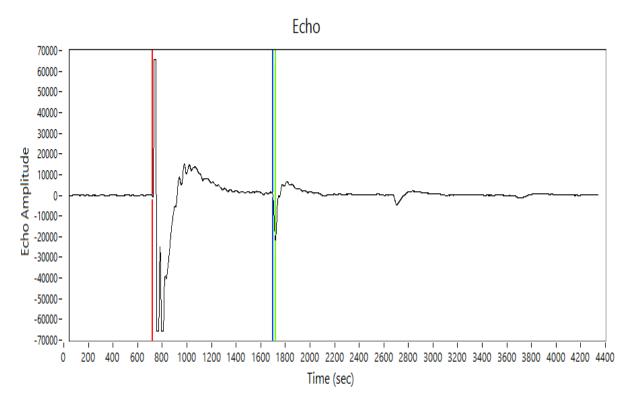
Well Name: Mitchell 11-22

Company: Gateway Resources USA Inc.

Test Date: Jun 17, 2019

Formation:

Location: Montgomery Co Kansas



Depth: 661.50 ft

Return Time: 0.97 sec

Acoustic Velocity: 1358.32 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 21.00

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

June 25, 2019

A. BLAINE HANKS
Gateway Resources U.S.A., Inc.
1821 SE ARBOR DR
BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-29741-00-00 MITCHELL 11-22 SW/4 Sec.22-33S-16E Montgomery County, Kansas

Dear A. BLAINE HANKS:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2020.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"