KOLAR Document ID: 1463505

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-				
Name:				Spot Descr	Spot Description:			
Address 1:				_ -,	•		s. R 🗌 E 🔲 W	
Address 2:					feet from N / S Line of Section feet from E / W Line of Section			
				T				
				GF 3 Locati	ion: Lat:	, Long:	(e.gxxx.xxxxxx)	
				Datuiii.	NAD27 NAD		GL KB	
				I aaaa Nam		Elevation W		
				- Mall Times	Well Type: (check one)			
				SWD P				
				Gas Sto				
				Spud Date:		Date Shut-In: _		
	Conductor	Surface		Production	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surf	ace:		How Determin	ed?			Date:	
-							Date:	
(top) Do you have a valid Oil & Ga	, ,			(top)	(bottom)			
Depth and Type:	n Hole at [(depth)	Tools in Hole a	t (depth)	Casing Leaks: L	」Yes ∐ No De	epth of casing leak(s):		
Type Completion: ALT.	I ALT. II Depth	of: DV Tool: _	V (depth)	v / sack	s of cement Po	ort Collar: w	// sack of cemen	
Packer Type:								
Total Depth:	Plug Back Depth:			Plug Back Meth	Plug Back Method:			
Geological Date:								
Formation Name Formation Top Formation Base					Completion Information			
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)		to					val toFeet	
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		Su	bmitted E	Electronicall	У			
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Do NOT Write in This Date Tested: Res Space - KCC USE ONLY			Results:	: Date Plugged: Date Repaired: Date			Pate Put Back in Service:	
Space - NOC OSE ONE								
Review Completed by:			Co	omments:				
TA Approved: Yes	Denied Date:							
		Mail to t	he Appropria	te KCC Conserv	vation Office:			
Trans Note: Date Note has been fined	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge				City, KS 67801		
		KCC Dietrict Office #2 - 3450 N. Pock Poad Building 600, Suite 601, Wichita, KS 67226					Phone 620.682.7933	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Barta 2-20

Company: Gateway Resources USA Inc. Test Date: Jun 17, 2019

Formation:

Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Barta 2-20

Gateway Resources USA Inc.

Montgomery Co Kansas

Jun 17, 2019

Fluid levels Dynamometers

Sage Technologies, Inc.

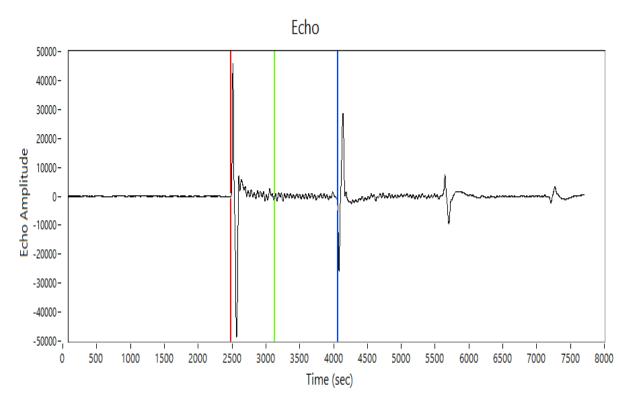
Well Name: Barta 2-20

Company: Gateway Resources USA Inc.

Test Date: Jun 17, 2019

Formation:

Location: Montgomery Co Kansas



Depth: 1102.50 ft

Return Time: 1.58 sec

Acoustic Velocity: 1399.88 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 35.00

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

June 25, 2019

A. Blaine Hanks Gateway Resources U.S.A., Inc. 1821 SE ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-30429-00-00 BARTA 2-20 NE/4 Sec.20-33S-16E Montgomery County, Kansas

Dear A. Blaine Hanks:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2020.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"