KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
									Field Contact Person:						I Gas OG WSW		
									Field Contact Person Phor	1e: ()					ENHR Perm	nit #:	
										()				rage Permit #:	Date Shut-In:		
													Spuu Dale.				
										Conductor	Surface	Pro	oduction	Intermediate	e Liner	Г	Tubing
									Size								
									Setting Depth								
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	urface:	יסH Hoי	w Determined?			D	ate:										
Casing Squeeze(s):	tow	/ sacks	of cement,	(top) to	w /	sacks of cement. D	ate:										
		No															
Do you have a valid Oil & 0	Gas Lease? Yes																
			Ca	sing Leaks:	Yes 🗌 No 🛛 D	epth of casing leak(s):											
	in Hole at [Tools in Hole at				epth of casing leak(s):w / _											
Depth and Type: Junk	x in Hole at [(<i>depth</i>) T. I ALT. II Depth		w /w /	sacks	of cement	ort Collar: w /											
Depth and Type: Junk Type Completion: AL Packer Type:	x in Hole at [(<i>depth</i>) T. IALT. II Depth Size:	Tools in Hole at of:DV Tool:(a	w / Inch	sacks Set at:	of cement P	ort Collar: w / Feet											
Depth and Type: Junk Type Completion: AL Packer Type:	x in Hole at [(<i>depth</i>) T. IALT. II Depth Size:	Tools in Hole at of:DV Tool:(a	w / Inch	sacks Set at:	of cement P	ort Collar: w / Feet											
Depth and Type: Junk Type Completion: AL Packer Type:	x in Hole at [(<i>depth</i>) T. IALT. II Depth Size:	Tools in Hole at of:DV Tool:(a	w / Inch	sacks Set at:	of cement P	ort Collar: w / Feet											
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth:	x in Hole at [(<i>depth</i>) T. IALT. II Depth Size: Plug Ba	Tools in Hole at of:DV Tool:(a	<i>iepth)</i> W / Inch	sacks Set at:	of cement P	ort Collar: w / Feet											
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth: Geological Date:	x in Hole at [T. I ALT. II Depth Size: Plug Ba Formation		e	sacks Set at: Plug Back Metho	of cement P	ort Collar: <u>(depth)</u> w / . Feet	s	sack of cement									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 26, 2019

Kyler Finney Finney, Kyler dba Finney Oil Company PO BOX 87 WANN, OK 74083-0087

Re: Temporary Abandonment API 15-125-28169-00-00 FERGUSON KF 15 SW/4 Sec.16-34S-14E Montgomery County, Kansas

Dear Kyler Finney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/26/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/26/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"