

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

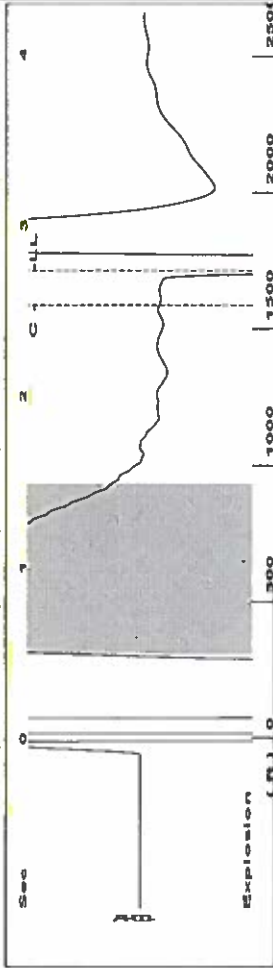
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

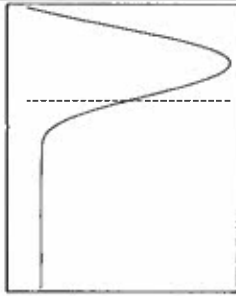
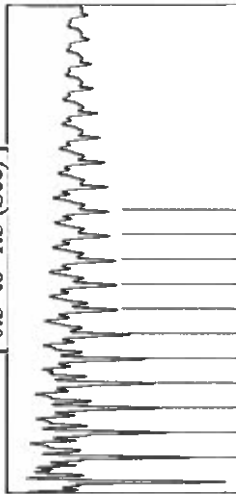
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TAD Well: garden city m-3 (acquired on: 06/20/19 11:34:42)



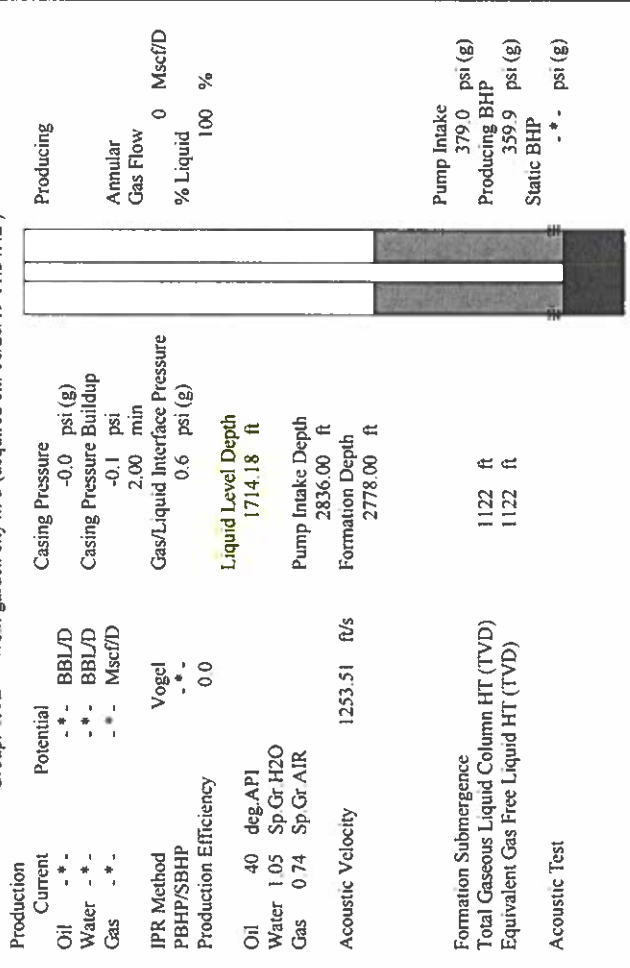
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc(245.58 ft/s) Manual JTS/sec 19.6464

Time 2.735 sec
 Joints 54.0751 Jts
 Depth 1714.18 ft



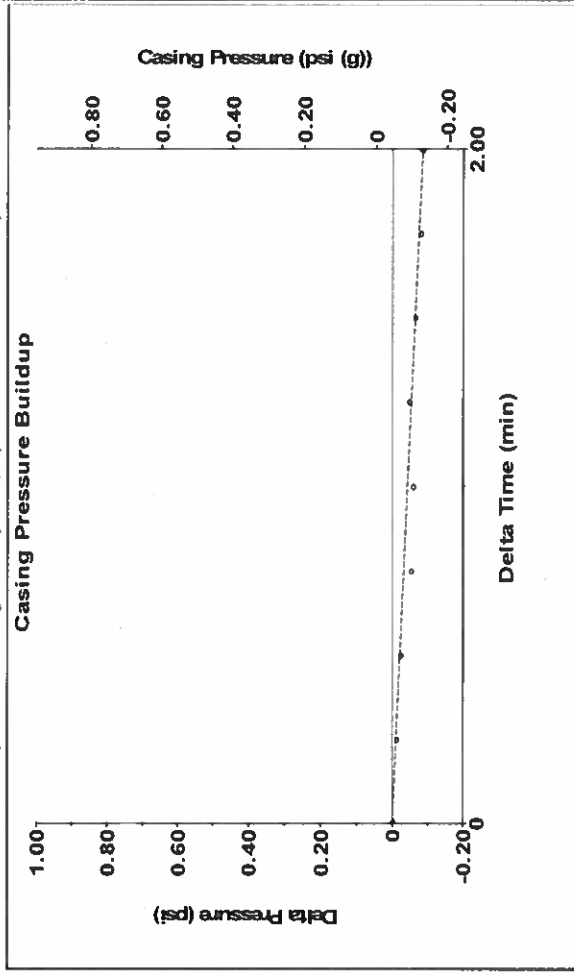
Analysis Method: Automatic

Group: TAD Well: garden city m-3 (acquired on: 06/20/19 11:34:42)



Production	Potential	Casing Pressure	0.0	psi (g)
Oil	-*- BBL/D	Casing Pressure Buildup	-0.1	psi
Water	-*- BBL/D	Gas/Liquid Interface Pressure	0.6	psi (g)
Gas	-*- Mscf/D	Liquid Level Depth	1714.18	ft
IPR Method	Vogel	Pump Intake Depth	2836.00	ft
PBHP/SBHP	-*-	Formation Depth	2778.00	ft
Production Efficiency	0.0			
Oil	40 deg.API			
Water	1.05 Sp Gr H2O			
Gas	0.74 Sp Gr AIR			
Acoustic Velocity	1253.51 ft/s			
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	1122	ft		
Equivalent Gas Free Liquid HT (TVD)	1122	ft		
Acoustic Test				
Producing	Annular	Gas Flow	0	Mscf/D
	% Liquid		100	%
	Pump Intake		379.0	psi (g)
	Producing BHP		359.9	psi (g)
	Static BHP		-*-	psi (g)

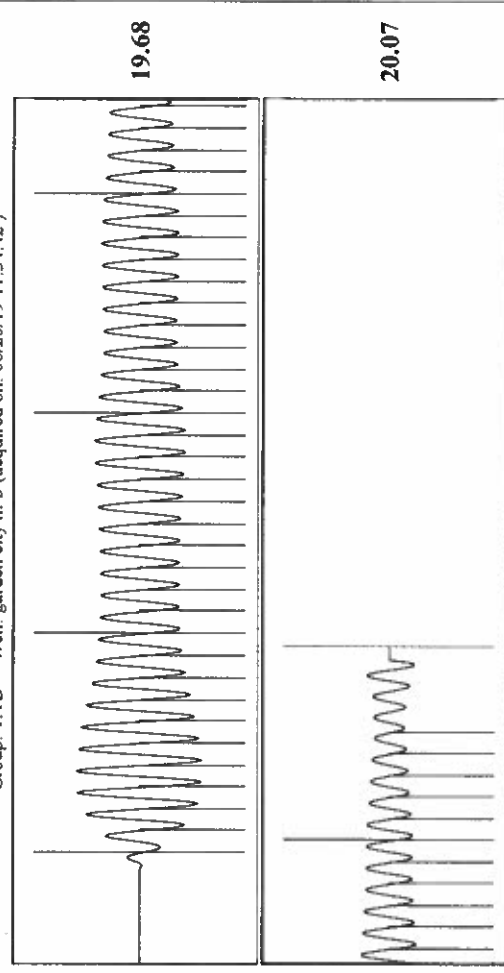
Group: TAD Well: garden city m-3 (acquired on: 06/20/19 11:34:42)



Casing Pressure Buildup

Change in Pressure	-0.09	psi
Change in Time	2.00	min
PT 6902		Range
0 - ?		psi

Group: TAD Well: garden city m-3 (acquired on: 06/20/19 11:34:42)



Acoustic Velocity	1253.51	ft/s	Joints counted	45
Joints Per Second	19.7715	jts/sec	Joints to liquid level	54.0751
Depth to liquid level	1714.18	ft	Filter Width	17.6464
Automatic Collar Count	Yes		Time to 1st Collar	0.256
				2.532

July 02, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-055-21900-00-01
Garden ity M 3
NW/4 Sec.35-23S-34W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/02/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/02/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"