KOLAR Document ID: 1463750

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

TEMPORARY ABANDO

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Surface

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of ceme

Depth and Type:

Junk in Hole at _____ Tools in Hole at _____ (depth) Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCODMATIC

___ Size: __

__ Plug Back Depth: __

_____ At: _____ to ____ Feet

Formation Top Formation Base _____ At: _____ to _____ Feet

Name: __ Address 1: Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___

Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) __

Field Contact Person: ___

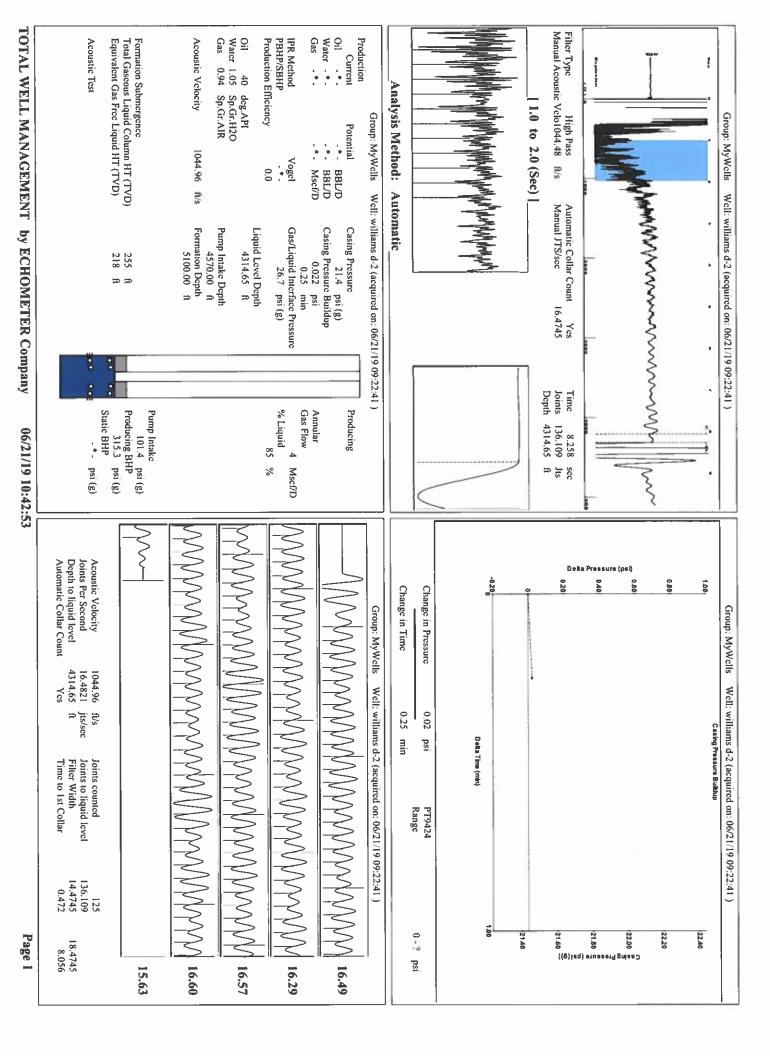
Date:	complete	l blanks must be comp	TION A	ELL APPLICA	NMENT WI
Spot Description:					API No. 15-
County:	of Section	E S Line of Sec	Twp S. R feet from N feet from E , Long:	on: Lat:	
SWD Permit #:			ration:	Elev	County:
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ts: Date Plugged: Date Repaired: Date Put Back in Ser	vice:	Put Back in Service:	ate Repaired: Date	Date Plugged: [:

Submitted

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:





Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

June 25, 2019

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240-7362

Re: Temporary Abandonment API 15-129-20581-00-00 Williams D 2 NW/4 Sec.19-33S-42W Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"