

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

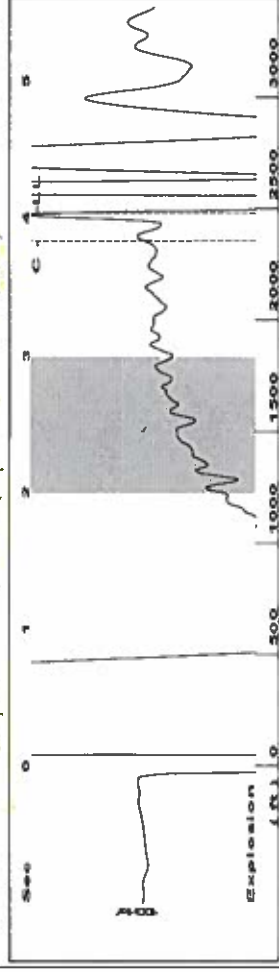
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

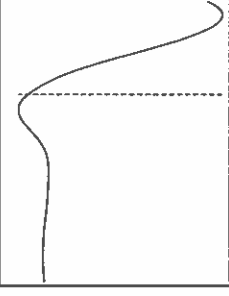
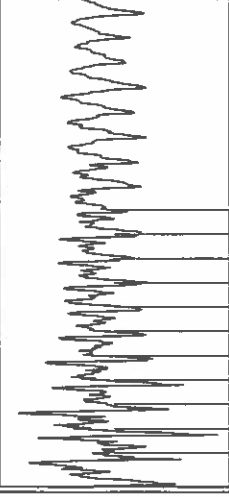
Group: TAD Well: evers a-1 (acquired on: 06/20/19 12:43:27)



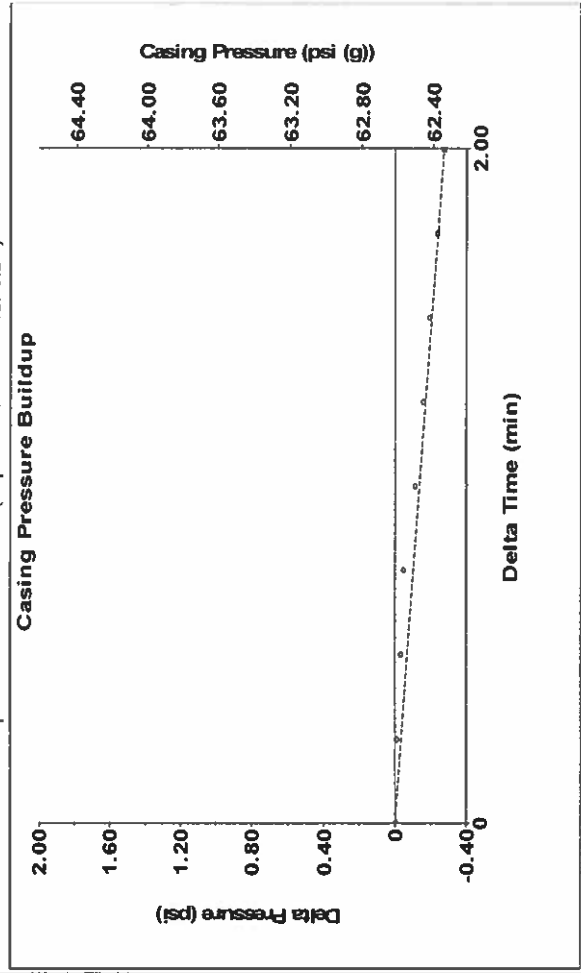
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc(270.54 ft/s) Manual JTS/sec 20.0401

Time 4.034 sec
 Joints 78.1871 Jts
 Depth 2478.53 ft

2.0 to 3.0 (Sec)



Group: TAD Well: evers a-1 (acquired on: 06/20/19 12:43:27)



Change in Pressure -0.27 psi PT 6902 Range
 Change in Time 2.00 min

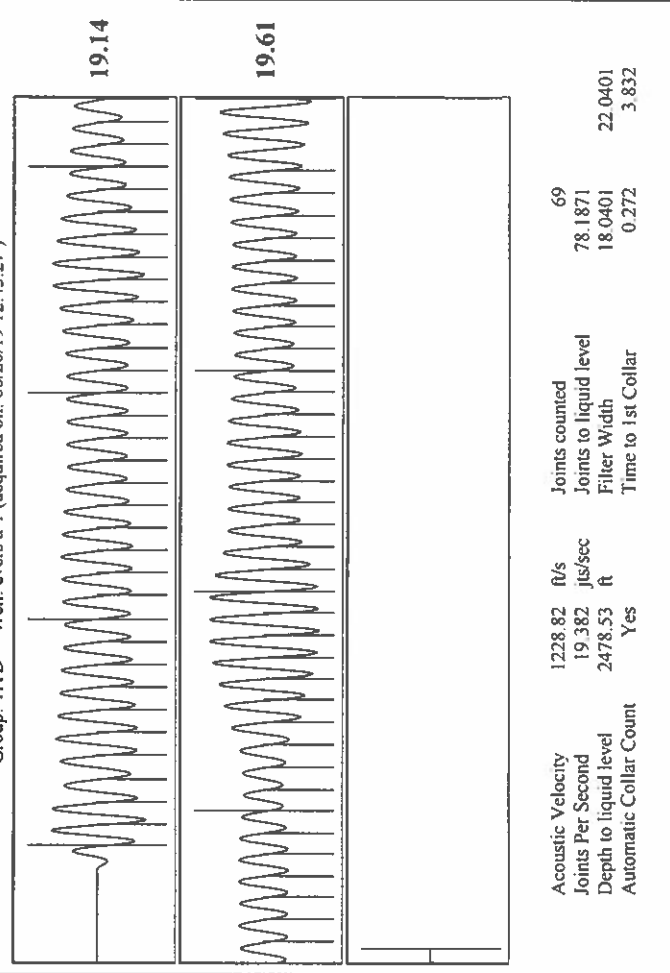
Casing Pressure (psi (g))
 64.40
 64.00
 63.60
 63.20
 62.80
 62.40

Analysis Method: Automatic

Group: TAD Well: evers a-1 (acquired on: 06/20/19 12:43:27)

Production Current	Potential	Casing Pressure	62.6 psi (g)
Oil -*- BBL/D		Casing Pressure Buildup	-0.3 psi
Water -*- BBL/D		2.00 min	
Gas -*- Mscf/D		Cas/Liquid Interface Pressure	67.7 psi (g)
IPR Method Vogel		Liquid Level Depth	2478.53 ft
PBHP/SBHP		Pump Intake Depth	2594.00 ft
Production Efficiency	0.0	Formation Depth	2496.00 ft
Oil 40 deg-API			
Water 1.05 Sp.Gr:H2O			
Gas 0.77 Sp.Gr:AIR			
Acoustic Velocity	1228.82 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	115 ft		
Equivalent Gas Free Liquid HT (TVD)	115 ft		
Acoustic Test			
		Producing	
		Annular	
		Gas Flow	0 Mscf/D
		% Liquid	100 %
		Pump Intake	106.7 psi (g)
		Producing BHP	73.6 psi (g)
		Static BHP	-*- psi (g)

Group: TAD Well: evers a-1 (acquired on: 06/20/19 12:43:27)



Acoustic Velocity 1228.82 ft/s Joints counted 69
 Joints Per Second 19.382 Jts/sec Joints to liquid level 78.1871
 Depth to liquid level 2478.53 ft Filter Width 18.0401
 Automatic Collar Count Yes Time to 1st Collar 0.272 22.0401 3.832

June 25, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-055-00302-00-00
Evers A 1
SE/4 Sec.35-22S-33W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"