

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

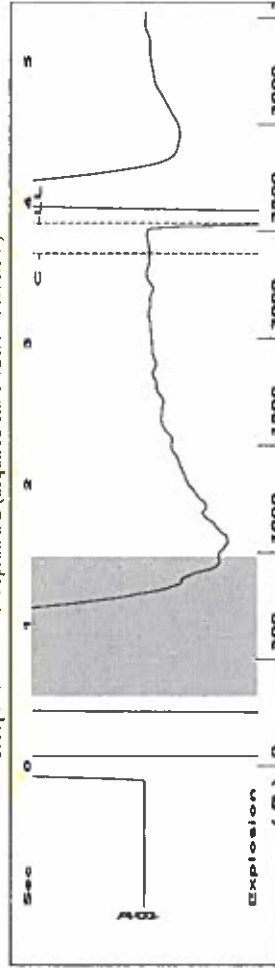
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

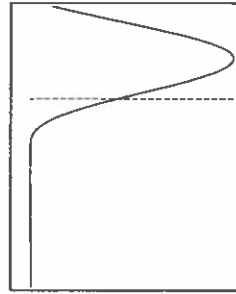
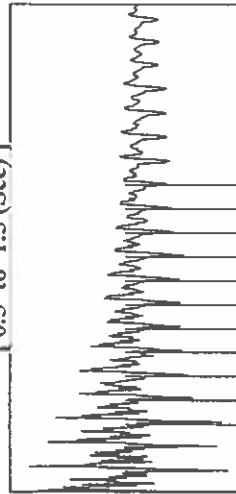
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TAD Well: spratt a-2 (acquired on: 06/20/19 11:06:56)

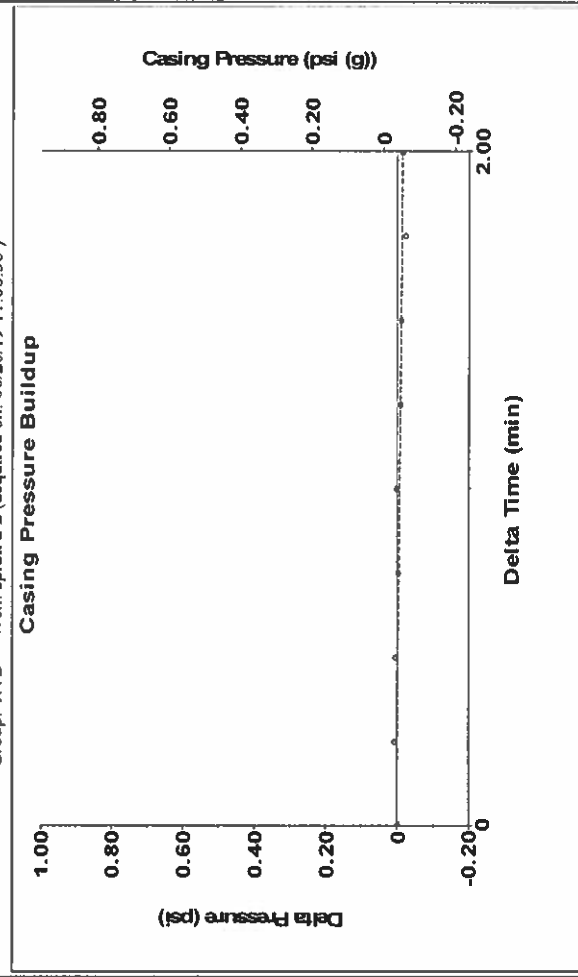


Filter Type High Pass Automatic Collar Count Yes Time 3.852 sec
 Manual Acoustic Veloc 1288.62 ft/s Manual JTS/sec 20.3252 Joints 80.0594 Jts
 Depth 2537.88 ft

[0.5 to 1.5 (Sec)]



Group: TAD Well: spratt a-2 (acquired on: 06/20/19 11:06:56)



Change in Pressure -0.01 psi PT 6902 Range
 Change in Time 2.00 min 0 - ? psi

Analysis Method: Automatic

Group: TAD Well: spratt a-2 (acquired on: 06/20/19 11:06:56)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	-0.0 psi (g)	Annular
Water - * -	- * - BBL/D	Casing Pressure Buildup	Gas Flow 0 Mscf/D
Gas - * -	- * - Mscf/D	-0.0 psi	% Liquid 100 %
IPR Method	Vogel	2.00 min	
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure	
Production Efficiency	0.0	0.8 psi (g)	
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2537.88 ft	
Gas 0.69 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity 1317.7 ft/s		2912.00 ft	
		Formation Depth	
		2860.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	374 ft		
Equivalent Gas Free Liquid HT (TVD)	374 ft		
Acoustic Test			

Group: TAD Well: spratt a-2 (acquired on: 06/20/19 11:06:56)

Two acoustic test waveforms are shown. The top waveform has a value of 20.44 and the bottom waveform has a value of 21.14. Both show a series of regular, high-frequency oscillations.

Acoustic Velocity	1317.7 ft/s	Joints counted	70
Joints Per Second	20.7838 Jts/sec	Joints to liquid level	80.0594
Depth to liquid level	2537.88 ft	Filter Width	18.3252
Automatic Collar Count	Yes	Time to 1st Collar	22.3252
			3.64

July 02, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-055-20965-00-01
Spratt A 2
NW/4 Sec.06-25S-33W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/02/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/02/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"