KOLAR Document ID: 1463955

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete OPERATOR: License# _____ API No. 15-Spot Description: ___ _ - ___ - ___ Sec. ____ Twp. ____ S. R. ___ 🗌 E 🦳 W Address 1: _____ feet from N / S Line of Section Address 2: _____ feet from E / W Line of Section _____ , Long: _____ (e.g. xx.xxxxx) Contact Person: ___ Datum: NAD27 NAD83 WGS84 Phone:(_____) __ _____ Elevation:____ ____ GL KB County: __ Well #: __ Lease Name: ___ Contact Person Email: ___ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person: ___ SWD Permit #: _____ ENHR Permit #: ____ Field Contact Person Phone: (_____) ____ Gas Storage Permit #:____ Spud Date: __ ___ Date Shut-In: _ Tubing Conductor Surface Production Intermediate Liner Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** Casing Fluid Level from Surface: ____ ___ How Determined? ____ Casing Squeeze(s): _____ to ____ w / ____ sacks of cement, ____ to ____ w / ____ sacks of cement. Date: ___ Do you have a valid Oil & Gas Lease? Yes No Depth and Type:

Junk in Hole at ______ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____ Type Completion: ALT. I Depth of: DV Tool: _____w / ____ sacks of cement Port Collar: ____w / ____ sack of cement __ Size: __ _ Inch Set at: ___ Packer Type: ___ ___ Plug Back Method: ___ Total Depth: __ Plug Back Depth: ___ Geological Date: **Formation Name** Formation Top Formation Base Completion Information ___ At: _____ to _____ Feet Perforation Interval ____ ____to_____ Feet or Open Hole Interval _____ to _____ Feet _____ At: _____ to ____ Feet Perforation Interval _____ to ____ Feet or Open Hole Interval ____ HINDED DENALTY OF DED HIDV I DEDEDY ATTECT THAT THE INFORMATION CONTAINED REDEIN ICTORE AND CODDECT TO THE DECT OF MY VINGINI FOCE Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY

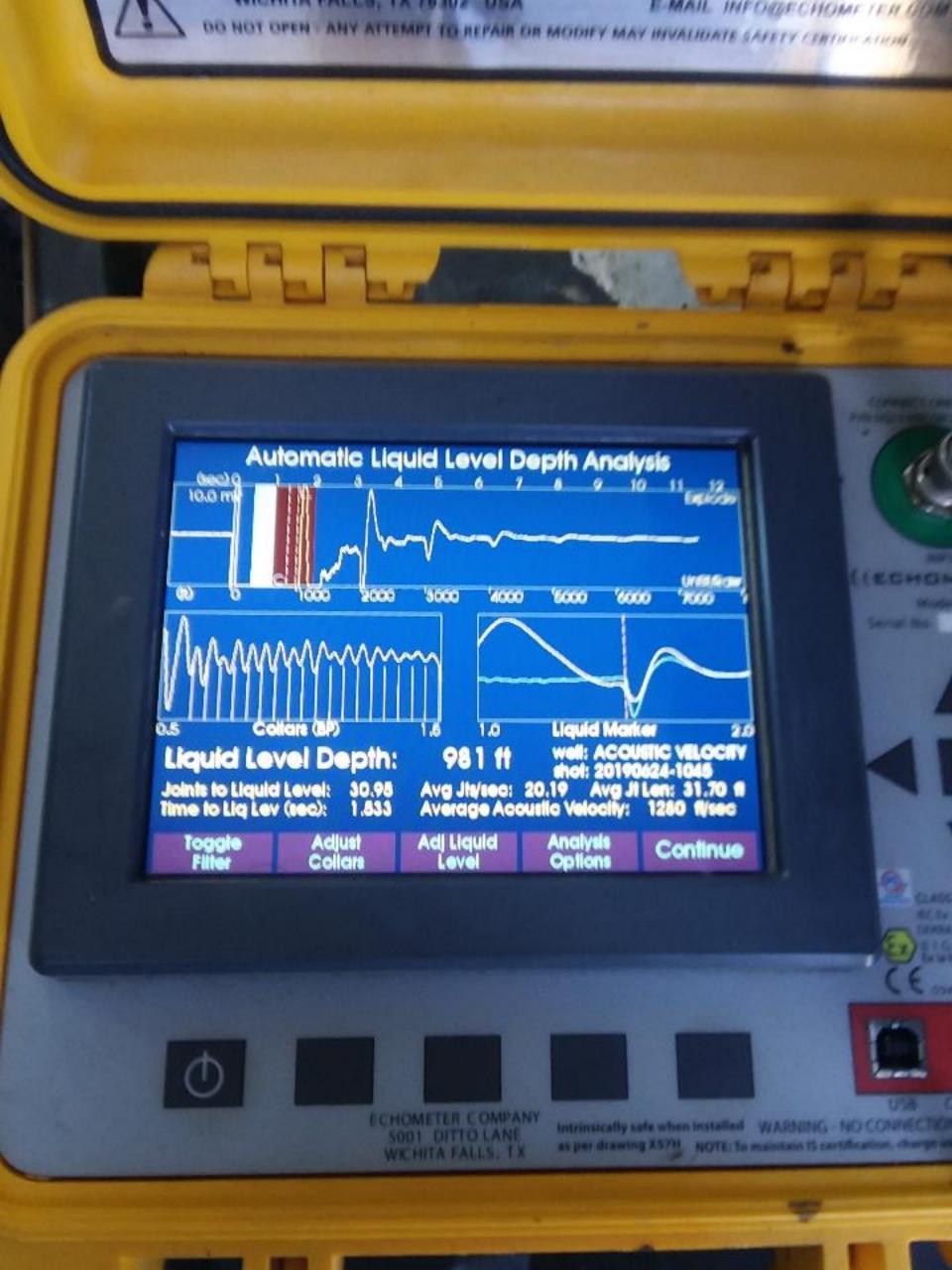
Mail to the Appropriate KCC Conservation Office:

Review Completed by: __

TA Approved: Yes Denied

Date: __

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

July 02, 2019

Joe DRiskill Endeavor Energy Resources, LP 110 N MARIENFELD, STE 200 MIDLAND, TX 79701

Re: Temporary Abandonment API 15-191-22339-00-00 DEAN C-1 NW/4 Sec.12-35S-02E Sumner County, Kansas

Dear Joe DRiskill:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/02/2020.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/02/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"