KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | | |
|---|------------------------------|-----------------|------------------------|---------------------------|---|---------------------------|--------|--------|--|----------------------------|-----------------------|--|--|--|---|--|--|--|--|--|
| | | | | Spot Description: | | | | | | | | | | | | | | | | |
| | | | | | Sec Twp S. R E W feet from N / S Line of Section | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | |
| City: | State: | Zip: | _ + | GPS Location: Lat:, Long: | | | | | | | | | | | | | | | | |
| Contact Person: Contact Person: Phone:() | | | | GPS Location: Lat: | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | | |
| | | | | | | | | | | Field Contact Person Phone | e: () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | | | | | | | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | | | | | | | | | | | |
| | Conductor | Surface | F | Production | Intermedi | ate Liner | Tubing | | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | face: | | How Determined | 1? | | [| Date: | | | | | | | | | | | | | |
| 0 | | | | | | sacks of cement. I | | | | | | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | | | | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole a | ıt C | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | | | | | | | | | | | |
| | | | | | | | | cemení | | | | | | | | | | | | |
| | | | | | | Port Collar: w / | | oomon | | | | | | | | | | | | |
| Packer Type: | Size: _ | | Inc | h Set at: | | Feet | | | | | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | od: | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | Completion Information | | | | | | | | | | | | | | | | | |
| | ۸+. | to | Feet Per | foration Interval _ | to | Feet or Open Hole Interva | al to | Feet | | | | | | | | | | | | |
| 1 | Al | | | | | | | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Ann bes long that the long this long the long th | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651 Kansas Corporation Commission

Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 25, 2019

Becky Rojas Taos Resources Operating Company LLC 10700 NORTH FREEWAY STE 930 HOUSTON, TX 77037-1142

Re: Temporary Abandonment API 15-153-20662-00-02 DRIFT UNIT 14 SW/4 Sec.15-01S-33W Rawlins County, Kansas

Dear Becky Rojas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "