## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form must be signed

All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15														
Name:				Spot Description:														
Address 1:				Sec Twp S. R E W														
Address 2:						feet f												
City:        Zip:       +          Contact Person:         Phone:()																		
									Contact Person Email:				Lease Name	e:		Well #:		
									Field Contact Person:						I Gas OG			
Field Contact Person Phone: ( )							ENHR Permit	#:										
	· · · ·				rage Permit #:	Date S	- Shut-In:											
	1			Opud Date.														
	Conductor	Surface	Pro	duction	Intermediate	e L	₋iner		Tubing									
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	urface:	How Det	ermined?				Date	e:										
Casing Squeeze(s):	to w /	sacks of cer	nent,	to	w /	sacks of	f cement. Date	e:										
		1																
Do you have a valid Oil & 0	Gas Lease? 🗌 Yes 🗌	] No																
-		-	Cas	sing Leaks:	]Yes 🗌 No 🛛 D	epth of casing lea	k(s):											
Depth and Type: Unk	k in Hole at	] Tools in Hole at																
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL	k in Hole at [ ( <i>depth)</i> T. I ALT. II Depth o	 ] Tools in Hole at	w /	sacks	of cement	ort Collar:												
Depth and Type: Junk Type Completion: AL Packer Type:	x in Hole at [ T. I ALT. II Depth o	Tools in Hole at	w / Inch \$	sacks Set at:	of cement P	ort Collar: Feet												
Depth and Type: Junk	x in Hole at [ T. I ALT. II Depth o	Tools in Hole at	w / Inch \$	sacks Set at:	of cement P	ort Collar: Feet												
Depth and Type: Junk Type Completion: AL Packer Type:	x in Hole at [ T. I ALT. II Depth o	Tools in Hole at	w / Inch \$	sacks Set at:	of cement P	ort Collar: Feet												
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth:	k in Hole at <u>(depth)</u>	Tools in Hole at	w / Inch \$	sacks Set at:	s of cement P	ort Collar: Feet												
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth: Geological Date:	k in Hole at <u>(depth)</u> T. I □ ALT. II Depth o Size: Plug Bac Formation	Tools in Hole at	w / Inch \$ F	sacks	of cement P	ort Collar: Feet	w /	S	sack of cement									

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 02, 2019

Jay Schweikert Lario Oil & Gas Company 301 S MARKET ST WICHITA, KS 67202-3805

Re: Temporary Abandonment API 15-203-20270-00-00 ROSAS TRUST 2-17 SW/4 Sec.17-19S-35W Wichita County, Kansas

Dear Jay Schweikert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/02/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/02/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"