

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Form	CP4 - Well Plugging Record
Operator	IA Operating, Inc.
Well Name	VIRGINIA K 18-1
Doc ID	1464544

Producing Formations

Formation	Top	Bottom	Total Depth
Lansing	3552	3555	
Lansing	3581	3584	
Lansing	3363	3366	
Lansing	3709	3713	
Lansing	3727	3732	
Arbuckle	3849	3853	

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1331

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-24-19	18	14	19W	Ellis	KS		

Location *GOLF Course RD W to 160<sup>th</sup> 1/2 S*

Lease	Well No.	Owner
<i>Virginia K</i>	<i>18-1</i>	<i>E. INT.</i>
Contractor	To Quality Oilwell Cementing, Inc.	
<i>Western Well Service</i>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job	<i>Old Plug</i>	
Hole Size	T.D.	Charge To
	<i>3925'</i>	<i>I.A. OPERATING</i>
Csg.	Depth	Street
<i>5 1/2 #155</i>		
Tbg. Size	Depth	City
<i>2318</i>	<i>3550'</i>	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <i>315 slt 60/40 4% gel + #500 Hulls + 10 gel on side</i>
Meas Line	Displace	<i>(ordered 100 60/40 4% gel)</i>

**EQUIPMENT**

Pumptrk	No.	Cementor	Common
<i>18</i>		<i>Tom</i>	<i>225</i>
Bulktrk	No.	Helper	Poz. Mix
<i>3</i>		<i>Greg</i>	<i>150</i>
Bulktrk	No.	Driver	Gel.
<i>19</i>		<i>Tom</i>	<i>23</i>
		Driver	Calcium
		<i>Tub</i>	

**JOB SERVICES & REMARKS**

Remarks:	Hulls
	<i>500# (10)</i>
Rat Hole	Salt
<i>USED 375 slt 60/40 4%</i>	
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <i>408</i>
	Mileage
<i>Plug #1 3550' @ 10 gel</i>	
<i>B.O.S.K 60/40 + 4% gel + #250 Hulls</i>	

**FLOAT EQUIPMENT**

	Guide Shoe
<i>Plug #2 2050' @ 255 slt</i>	Centralizer
<i>60/40 + 4% gel + #250 Hulls</i>	Baskets
	AFU Inserts
<i>Plug #3 85/8 @ 10 slt 60/40 4%</i>	Float Shoe
	Latch Down
<i>Plug #4 Top OFF 5 1/2 @</i>	
<i>65 slt 60/40 4% gel</i>	
	Pumptrk Charge
	Mileage <i>15</i>

X Signature *Tom Berem*

Tax
Discount
Total Charge