

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	NUSS D 1
Doc ID	1464667

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3316	3400	Lansing	
3475	3478	Arbuckle (OH)	3450

STATE OF KANSAS  
STATE CORPORATION COMMISSION - CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM C-2

API Number 15- 009-22,519

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Vincent Oil Corporation

OFFICE ADDRESS 1110 KSB Building, Wichita, Kansas 67202

LEASE NAME Nuss "D" WELL NO. 1 COUNTY Barton

EXACT SPOT LOCATION SW/4 NW/4 NW/4 SEC. 24 TWP. 19S RGE. 14W (E)

CONTRACTOR Red Tiger Drilling Company

OFFICE ADDRESS 1720 KSB Building, Wichita, Kansas 67202

Drilled with (Cable) or (Rotary) tools: Date pipe set September 28, 1981

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4" Csg. (new) or (used) Size 8 5/8" Wt. 23#

Depth 799' Where set 799'

METHOD OF CEMENTING

Cement: Amount and kind 375 sx Common, 3% C.C., 2% Gel

Method: (By Service Co., Dump, Tog., etc.) \_\_\_\_\_

Est. Height Cement behind pipe 793'

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 100'

Name of lowest fresh water producing stratum Unknown

Surface elevation of well 1,871' KB

ADDITIONAL INFORMATION

None

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

I, Gloria Fawcett, of the Red Tiger Drilling Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Gloria Fawcett

Subscribed and sworn to before me on this 12th day of October 1981.

My Commission Expires:

Joyce A. Baer  
Notary Public



This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Vincent Oil Corporation API NO. 15-009-22,519  
 ADDRESS 1110 KSB Bldg. COUNTY Barton  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Ruth Benjamin LEASE Nuss "D"  
 PHONE 262-3573

PURCHASER Inland Crude Purchasing Corporation WELL NO. #1  
 ADDRESS 200 Douglas Bldg. WELL LOCATION SW NW NW  
Wichita, Kansas 67202 990 Ft. from N Line and  
 330 Ft. from W Line of  
 the SEC. 24 TWP. 19S RGE. 14W

DRILLING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Bldg.  
Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3478' PBD \_\_\_\_\_  
 SPUD DATE 9-28-81 DATE COMPLETED 10-6-81  
 ELEV: GR 1866' DF KB 1871'


WELL PLAT  
 (Quarter) or ~~(Block)~~  
 Section -  
 Please indicate.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	799'	Common	375	3%CC, 2%Gel.
Production		5-1/2"		3475'	Common	150	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3,472.50'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
150 gals. 15% mud acid down casing	

TEST DATE: 01/08/82		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
01/08/82	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	11 bbls.	---	90 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
		Arbuckle	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'  
 Estimated height of cement behind pipe 793'

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>TOPS:</b>			<b>ELECTRIC LOG TOPS:</b>	
Anhydrite	781 (+1090)		Topeka	2750 (- 879)
Bs. Anhydrite	806 (+1065)		Heebner	3086 (-1215)
Topeka	2749 (- 878)		Toronto	3101 (-1230)
Heebner	3090 (-1219)		Brown Lime	3182 (-1311)
Toronto	3104 (-1233)		Lansing	3196 (-1325)
Brown Lime	3186 (-1315)		Stark Shale	3369 (-1497)
Lansing	3199 (-1328)		Bs. KC	3422 (-1551)
Stark Shale	3372 (-1400)		Cong. Chert	3427 (-1556)
Bs. KC	3427 (-1556)		LTD	3472
Arbuckle	3471 (-1600)			
RTD	3478 (-1607)			
DST #1 - 3310'-3329', open 30", shut 45", spots of oil. IFP 51-51# FSIP - 61# FFP 51-51# FSIP - 51#	13", open 13", shut 45"	45", open 13", shut 45"	Recovered 20 ft. mud with	
DST #2 - 3332'-3347', open 30", shut 45", on 1st open. Gauges: 14.7 MCF/20" 15.0 MCF/30"	45", open 45", shut 60"	45", open 45", shut 60"	Gas to surface in 15 mins 27.7 MCF/05" 19.7 MCF/15" 20.6 MCF/25" 20.6 MCF/35" 20.6 MCF/45"	
Recovered 360 ft. frothy oil, slightly mud cut gassy oil. IFP 92-108# FFP 122-154#	120 ft. slightly mud cut gassy oil.	120 ft. slightly mud cut gassy oil.	60 ft. very	
DST #3 - 3347'-3364', open 30", shut 45", on 1st open. 2nd open - 14.7 MCF/5" 11.0 MCF/15" 11.6 MCF/25" 11.0 MCF/35" 11.6 MCF/45"	45", open 45", shut 60"	45", open 45", shut 60"	Gas to surface in 25 mins.	
Recovered 30 ft. slightly oil and heavy gas cut oil. IFP 82-92# FFP 123-144#	240 ft. frothy oil, 120	240 ft. frothy oil, 120		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Sedgwick SS,

VINCENT F. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Vincent Oil Corporation  
 OPERATOR OF THE Nuss "D" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 8th DAY OF January 19 82, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Vincent F. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF February 1982

Ruth N. Benjamin  
 NOTARY PUBLIC  
 Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985



ACO-1, cont'd  
VOC #1 Nuss "D"  
page 2

DST #4 - 3424'-3478', open 30", shut 45", open 60", shut 60". 1st open - weak blow, strong in 11". 2nd open - weak blow to strong in 28".

Recovered - 90 ft. gas in pipe.

120 ft. oil and gas cut mud

270 ft. frothy oil and gas cut mud

90 ft. heavy oil and gas cut mud - (48% gas, 35% oil, 10% water,  
7% mud)

60 ft. muddy oil (45% oil, 40% gas, 10% mud, 5% water)

IFP 144-144# ISIP 1000#

FFP 227-268# FSIP 979#

Wellbore Diagram:

Company: VINGENT Oil Corp.

Well: Nuss "D" #1

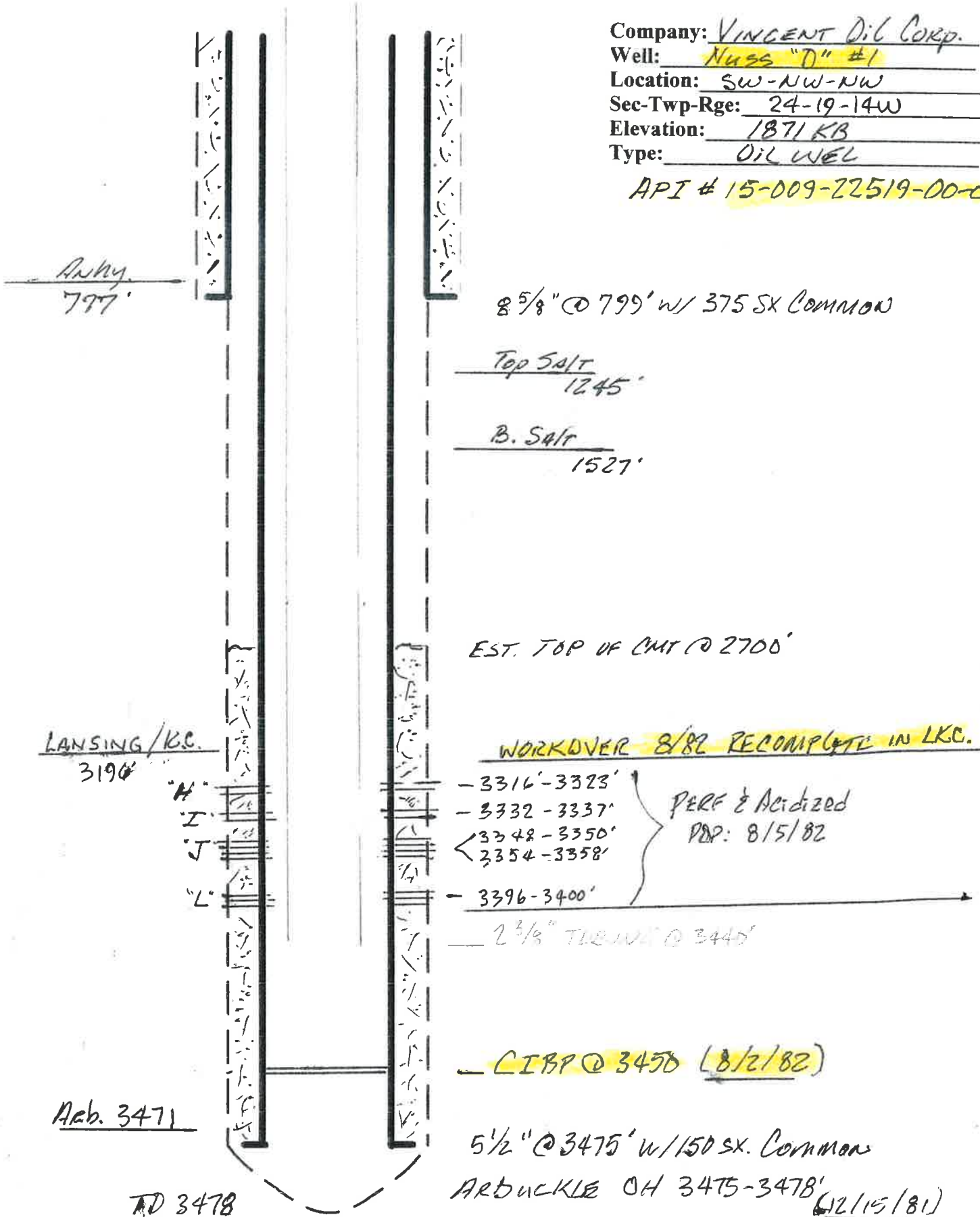
Location: SW-NW-NW

Sec-Twp-Rge: 24-19-14W

Elevation: 1871 KB

Type: OIL WEL

API # 15-009-22519-00-00



8 5/8" @ 799' w/ 375 SX Common

Top Salt  
1245'

B. Salt  
1527'

EST. TOP OF CNT @ 2700'

WORKOVER 8/82 RECOMPLETE IN LKC.

- 3316'-3323' }  
 - 3332-3337' } PERF & Acidized  
 - 3348-3350' } PDP: 8/5/82  
 - 3354-3358'  
 - 3396-3400'

2 3/8" TUBING @ 3445'

CIRP @ 3450 (8/2/82)

5 1/2" @ 3475' w/ 150 SX. Common

ARBUCKLE OH 3475-3478' (2/15/81)

Feb. 3471

TD 3478



July 03, 2019

M.L. Korphage  
Vincent Oil Corporation  
200 W DOUGLAS AVE #725  
WICHITA, KS 67202-3023

Re: Plugging Application  
API 15-009-22519-00-00  
NUSS D 1  
NW/4 Sec.24-19S-14W  
Barton County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 30, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The December 30, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 4