

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Lone Jack Oil Company**  
**302 South 6th Street**  
**Blue Mound, KS 66010**

**Invoice**

<b>Date</b>	<b>Invoice #</b>
4/14/2019	1844

<b>Bill To</b>
D & T Oil Joe Thyer 7040 KS Hwy 7 Mound City, KS 66056

<b>P.O. No.</b>	<b>Terms</b>	<b>Project</b>

<b>Quantity</b>	<b>Description</b>	<b>Rate</b>	<b>Amount</b>
1	4/12/19, Well # 15-81, Pumped 9 sacks through 1 inch pipe at 675 feet, pulled up to 475 feet and put 6 sacks to surface.15 sacks total.	0.00	0.00
	Sales Tax	6.15%	0.00
		<b>Total</b>	<b>\$0.00</b>

# Avery Lumber

411 Main St. P.O. Box 66  
 Mound City, KS 66056  
 PH (913) 795-2210  
 EMAIL averylumber@yahoo.com



## INVOICE

Customer Copy

**Page 1 of 1** Sales Order #: 00020285 Invoice #: INV0101513

Special: Invoice Date: 04/09/2019 2:39 PM  
 Instructions: Ship Date: 04/09/2019  
 Terms 25TH Requested Ship: Due Date: 04/25/2019  
 Sales Rep: Tommy Tommy Avery Acct Rep: Phone: (913) 756-2307  
 Sold To: LONE JACK OIL CO Ship To: LONE JACK OIL CO  
 C/O LELAND JACKSON  
 302 South 6th Street  
 BLUE MOUND, KS 66010  
 Customer #: 319625 Customer PO #: Order by: Terminal: POS 2

LN	ORDER	SHIP	L	UOM	DESCRIPTION	ITEM #	PRICE	EXTENSION
1	4500	45.00	L	BAG	PORTLAND CEMENT	CPPC	13.6900	711.88
2	1.00	1.00	L	EA	QUIKRETE/SAKRETE PALLETS --- (REFUNDABLE IF RETURNED)	CPQP	20.0000	20.00

Wells 8/1  
15-81  
16-81  
17-81  
45 SACKS

683.95  
FOR 45 SACKS

Total Weight: 0.0000  
Total Volume: 0.0000

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	<b>Sales Total</b>	\$731.88
SHIP VIA CP/Customer Pickup				Addl Charges	0.00
Signature <i>Leland Jackson</i>				Freight	0.00
				Discount	0.00
				Taxable	731.88
				Non-taxable	0.00
				<b>Tax</b>	54.89
				<b>TOTAL</b>	<b>\$786.77</b>
				<b>Amt Due</b>	<b>\$786.77</b>



Customer Copy