

GEOLOGICAL REPORT FINAL

Larry A. Nicholson

NAD 83
39.27791574
-100.14906001

COMPANY		Culbreath Oil & Gas Company, Inc.		FIELD Knobel	
API #		15-065-24166		WELL # 1-7	
LEASE		Rohleder		WELL # 1-7	
LOCATION		5V SW SE SE		RIG # 7	
SURVEY		272' FSL 1200' FEL		ELEVATIONS	
SECTION		7 TWP 95 RGE 25W		K.B. 2613	
COUNTY		Graham STATE Kansas		D.F. 2606	
CONTRACTOR		STP Drilling LLC		G.L. 2606	
SPUD		04-18-19 8:00 am		All measurements from K.B. 2613	
RTD		4200 LTD. 4198 4-23-19			
MUD UP AT		3426 9:35 pm			
MUD TYPE		Chemical, Andy's Aaron Blew			
SAMPLES SAVED					
DRILLING TIME		FROM 3500 TO RTD		CASING RECORD	
SAMPLES EXAMINED		FROM 3500 TO RTD		Conductor	of
GEOLOGICAL SUPERVISION		FROM 3500 TO RTD		Surface	wl
WELLSITE GEOLOGIST		LARRY A. NICHOLSON		8 5/8	sx
ELECTRICAL SURVEYS Hallb Acrt Por Micro Bsat Surv Sonic					

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOPS	SUBSEA DATUM	ELEC LOG TOPS	SUBSEA DATUM	REFERENCE WELL
Anhydrite			2300	+313	
B/Anhydrite			2334	+279	
Heebner			3856	-1243	
Lansing			3898	-1285	
G zone			3980	-1367	
M Creek			4014	-1401	
H zone			4032	-1419	
I zone			4054	-1441	
J zone			4074	-1461	
Stark			4084	-1471	
BKC			4127	-1514	
RTD			4200	-1587	
LTD			4198	-1585	

REFERENCE WELLS A:

B:

DRILLSTEM TEST SUMMARY :

Dst #1 4044-4085 (LKT-T) 30 45 30 45

Rec 10' Mud IF: weak surf died 8 min, nr FF: N blow, nr

REMARKS & RECOMMENDATIONS:

Based on the lack of shows, reservoir and

recovery on dts, the well was P&A

* Note the ROP was slide up

3' to match the Electric log

Dst is 3' higher

LAN 7/92, Modified 5/05, 11/11, 4/12, 4/18

1inch = 25.4mm 8.5 x 97.5 216 mm x 2460 mm

LEGEND

