



PAGE 1 of 1	CUST NO 1002333	YARD # 1718	INVOICE DATE 02/04/2019
INVOICE NUMBER 92902940			

Pratt (620) 672-1201
 B L.D. DRILLING INC
 I ***7 SW 26TH AVE.***
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME MCINTYRE 1-20
 O LOCATION
 B COUNTY RUSH
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41159179	19843		Net - 30 days	03/06/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/03/2019 to 02/03/2019</i>				
0041159179				
171817574A Cement-New Well Casing/Pi 02/03/2019 8 5/8" SURFACE CASING				
A-Con' Blend	255.00	EA	10.80	2,754.00 T
Common CEMENT	155.00	EA	9.60	1,488.00 T
Calcium Chloride	1,012.00	LB	0.63	637.56 T
Celloflake	103.00	LB	2.22	228.66 T
Flapper Type Insert Float Valves. 8 5/8"	1.00	EA	168.00	168.00
Top Rubber Cement Plug, 8 5/8"	1.00	EA	135.00	135.00
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	2.70	175.50
Heavy Equipment Mileage	195.00	MI	4.50	877.50
Proppant & Bulk Del. Chgs., per ton mil	1.00	EA	1,881.75	1,881.75
Depth Charge; 1001'-2000'	1.00	EA	900.00	900.00
Blending & Mixing Service Charge	410.00	SK	0.84	344.40
"Service Supervisor, first 8 hrs on loc.	1.00	EA	105.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,695.37
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	332.03
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	10,027.40
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

20-185-16W

FIELD SERVICE TICKET
1718 17574 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/3/2019		DISTRICT: Pratts		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: LD Drilling		LEASE: McIntyre		WELL NO.: 1-20					
ADDRESS:		COUNTY: Rush		STATE: KS					
CITY:		STATE:		SERVICE CREW: Dgrin, Bieri, D'sz, Ed, Clarence					
AUTHORIZED BY:		JOB TYPE: 242/8 5/8 surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19843	1/2						7/2	AM	3:15
21010	1/2						7/2	AM	5:30
19862	1/2						7/3	AM	12:00
							7/3	AM	1:00
							7/3	AM	1:30
						MILES FROM STATION TO WELL	73		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP101	A-Con Blend Common	SK	255		4,590.00	
CP100c	Common Cement	SK	155		2,480.00	
CC109	Calcium Chloride	Lb	1012		1,062.60	
CC102	Cellofiske	Lb	103		381.10	
CF1453	Flapper Type Insert Float Valves, 8 5/8	EQ	1		280.00	
CF105	Top Rubber Plug 8 5/8	EQ	1		225.00	
E100	Unit Mileage Charge - Pickups, Small, USIS & Accs	mi	65		292.50	
E101	Hesvy Equipment Mileage	mi	195		1,462.50	
E113	Proppant and Bulk Delivery Charge, per ton/mile	Ton/mi	1255		3,136.25	
CE202	Depth Charge, 1,001 - 2,000	4hr	1		1,500.00	
CE240	Blending & Mixing Service Charge	SK	410		574.00	
S003	Service Supervisor, First 8 hrs on Loc.	EQ	1		175.00	
					SUB TOTAL	16,158.95

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discount TOTAL		9,695.37

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
--	--

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer LD Phillips	Lease No.	Date 2/1/2019	
Lease McEnroe	Well # 1-20		
Field Order # 17574	Station Pratt, KS	Casing 8 5/8	Depth 1043
Type Job 242/8 5/8 surface	Formation TD-1,042	County PUSH	State KS
Legal Description 20-185-16W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				Pre Pad				5 Min.
Depth 1043	Depth	From	To	Pad	Max			10 Min.
Volume 66.5	Volume	From	To	Frac	Min			15 Min.
Max Press	Max Press	From	To		Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 1023	Packer Depth	From	To	Flush water	Gas Volume			Total Load

Customer Representative Rick Wilson	Station Manager Donna JW	Treater Darin Franklin					
Service Units	92911	78982	19843	19960	21010	19903	19862
Driver Names	Darin	Brian	Brian	Disz	Disz	Ed	Ed

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30pm					on location / safety meeting
					2555K A-Con Blend common
					3% Calcium Chloride, 1/4 # Cellofibre
					11.8 pps, 2.61 veild, 15.55 water
					1555K common cement, 2% Calcium Chloride, 1/4 # Cellofibre
					15.6 pps, 1.20 veild, 5.23 water
3:20pm	300		3	5	Pump 3 bbls water
	300		118	5	mix 2555K less cement
	300		33	5	mix 1555K full cement
					Shut down
					Release Plug
	200		0	5	Start displacement
	400		55	3	slow rate
	400		65	3	Bump Plug
1:00pm					Flow did not hold
					Cement did Circulate - 20 bbls
					Job Complete/Darin drove
					Thank you!!!