

Date 4/16/2019 District GB

Company GLOBE OPERATING Well Name & No. GROW #1

**STAFFORD** 

Cemented: Yes

Size & Wt.

5 1/2 Type & Wt.

Perforated from

23/8

Type & Wt.

Location

County

Casing: Formation:

Formation: Formation: Liner:

Tubing:

## TREATMENT REPORT

F.O. No. 46823

Bottom at

ft. to

Field

State KS

Perf.

Swung at

Top at

								Acid S	tage No	)		
	Type Treat	ment:	Amt.			Туре	Fluid	San	d Size	Pou	ınds c	of Sand
	Bkdown			Bbl./Gal.	-							
				Bbl./Gal.								
				Bbl./Gal.								
				Bbl./Gal.	-							
	Flush			Bbl./Gal.	***************************************							
	Treated fro	om			ft.	to			ft.	No. ft.	34.5	0
ft.	fre	om			ft.	to			ft.	No. ft.		0
	fr	om			ft.	to			ft.	No. ft.		0
	Actual Volu	ıme of Oil	/ Water	to Load Ho	ole:	-						Bbl./Gal.
ft.	Pump Truc	ks. N	o. Used:	Std.	3	20	Sp.			Twin	-	
ft.	Auxiliary Equipment 360-308T											
ft.	Personnel	GREG C	LAREN	CE								
ft.	Auxiliary To	ools										
											-	

	Perforated fr	om	ft. to	ft. Auxiliary Tools						
Onen Hele S		TD	4 D	Plugging or Sealing Materials: Type  P.B. to ft. Gals. Ib						
Open Hole S	ize	1.0.	ft. P.	P.B. 10 11.						
Company Re	epresentative		MIKE KE	ELSO Treater GREG CURTIS						
TIME PRESSURES		Total Fluid Pumped	REMARKS							
a.m./p.m. 8:15	Tubing	Casing		ON LOCATION						
0.13										
				PERFORATE @ 840'						
				CONTRACT TO CALIFF A CT. TO CALIFF A CT. TO CALIFF A 1/2 AND						
				CIRCULATE FROM 840' TO SURFACE. TOOK 250 SKS FOR THE 5 1/2 AND 25 SKS FOR THE 8 5/8						
				25 5K3 FOR THE 6 5/6						
				TOP OFF WITH 5 SKS						
10:30				JOB COMPLETE						
				THANK YOU!!!						
				THANK TOO!::						
		MANUFACTURE OF THE PROPERTY OF								
				<u> </u>						