

Operation Pressure	DON: DVERY &		r: L. D. Dri ckert Fari	-	-	Cour State Drillir Rig 1 Eleva Field Pool:		L. D. Drilling, Inc - L
DAT	E	DST #2	Formation: LKC	D-F Te	st Interval 3770		Total Depth:	3770'
March 05 2019			Time On: 00:12 03/05 Time Off: 07:49 03/05 Time On Bottom: 02:20 03/05 Time Off Bottom: 05:20 03/05					
Rec	<u>overed</u>							
Foot	BBLS	Desci	<u>ription of Fluid</u>	<u>G</u>	ias %	<u>Oil %</u>	Water %	<u>Mud %</u>
189	1.93914		G		100	0	0	0
20	0.2052		0		0	100	0	0
20	0.2052	S	LGCMCO		5	75	0	20
63	0.64638	SL	.GCHMCO		5	65	0	30
Total Recovered: 292 ft Reversed Out Recovery at a glance Total Barrels Recovered: 2.99592 NO 2								
Initial Hydro:	static Pressu	re 1729	PSI					
	, Initial Flow		1 PSI	I BBL				
Initial Closed in Pressure		re 1177	PSI					
Final Flow Pressure		re 30 to 5	2 PSI					
Final Closed in Pressure		re 1153	PSI	0			Recovery	
Final Hydrostatic Pressure		e 1693	PSI				CCOVETy	
	Temperatu	re 100	°F	•	Gas 66.15%	Oil26.01%	Water 0%	Mud 7.84%
	e Change Initi	al 2.0	%					
						11 12 · anula		

Close / Final Close

GIP cubic foot volume: 11.12636



Operation: Uploading recovery & pressures

Company: L. D. Drilling, Inc Lease: Hickert Farms #1-27

SEC: 27 TWN: 6S RNG: 25W County: GRAHAM State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 2559 EGL Field Name: Wildcat Pool: Infield Job Number: 129

DATE	
March	
05	
2019	

BUCKET MEASUREMENT: 1st Open: 1/4" bib in 27 min 1st Close: Built to 1" 2nd Open: 1/4" Bob in 28 min 2nd Close: Built to 1/4"

REMARKS:

Tool Sample: 5% Gas 75% Oil 0% Water 20% Mud

Gravity: 33.8 @ 60 °F

Formation: LKC D-F

DST #2

Test Interval: 3743 -3770'

Total Depth: 3770'

Time On: 00:12 03/05

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Down Hole Makeup

Heads Up:	5.130000000001 FT	Packer 1:	3738 FT
Drill Pipe:	3715.56 FT	Packer 2:	3743 FT
ID-3 1/4		Top Recorder:	3727.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3747 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	27		
<u>Anchor</u> Packer Sub:	Makeup		
	1 FT		
Perforations: (top): 4 1/2-FH	2 FT		
Change Over:	FT		
Drill Pipe: (in anchor): ID-3 1/4	FT		
Change Over:	FT		
Perforations: (below): 4 1/2-FH	24 FT		

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Mud Properties						
Mud Type: Chemical	Weight: 8.9	Viscosity: 58	Filtrate: 7.2	Chlorides: 1100 ppm		