

	mpany: L ase: Terry		ng, Inc	Cou Stat Drill Rig Elev Field Poo		L. D. Drilling, Inc -
DATE	DST #4 Form	ation: Lans I-J	Test Interva 3360		Total Depth:	3360'
April 03 2019		09:08 04/03 ottom: 10:54 04/	Time Off: 7	15:39 04/03	4 04/03	
Recovered Foot BBLS 4 0.04104 1 0.01026	<u>Description</u> W SLOC		<u>Gas %</u> 0 0	<u>Oil %</u> 0 5	<u>Water %</u> 100 0	<u>Mud %</u> 0 95
Total Recovered: 5 ft Total Barrels Recovered	: 0.0513 F	Reversed Out NO		Recover	y at a glance	
Initial Hydrostatic Pressure Initial Flow Initial Closed in Pressure Final Flow Pressure	1568 11 to 13 879 13 to 14	PSI PSI PSI PSI	0.025			
Final Closed in Pressure Final Hydrostatic Pressure	876 1569	PSI PSI	0		Reco	very
Temperature	93	°F		Gas 0%	 Oil Wa 1% 80 	
Pressure Change Initial Close / Final Close	0.4	%	GIP cubic foot v		170 00.	

AMO	
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Operation:

Uploading recovery &

pressures

Company: L. D. Drilling, Inc Lease: Terry #1-24

SEC: 24 TWN: 6S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 1984 EGL Field Name: Wildcat Pool: Infield Job Number: 321

DATE April	DST #4	Formation: Lans I-J	Test Interval: 3314 - 3360'	Total Depth: 3360'
03 2019		ne On: 09:08 04/03 ne On Bottom: 10:54 04/03	Time Off: 15:39 04/03 Time Off Bottom: 13:54	04/03

BUCKET MEASUREMENT:

1st Open: WSB. Built to 1/4 inch in 30 mins 1st Close: NOBB 2nd Open: No Blow. Built to WSB in 45 mins 2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 3% Oil 0% Water 97% Mud



Company: L. D. Drilling, Inc Lease: Terry #1-24

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Uploading recovery & pressures

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Operation:

DST #4 Formation: Lans I-J

Test Interval: 3314 -3360'

Total Depth: 3360'

 Time On: 09:08 04/03
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Down Hole Makeup

Heads Up:	30.26 FT	Packer 1:	3308.86 FT
Drill Pipe:	3311.55 FT	Packer 2:	3313.86 FT
ID-3 1/4		Top Recorder:	3298.28 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3352 FT
Collars:	0 FT	Well Bore Size:	7 7/8
ID-2 1/4	-	Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	46.14		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/4	31.14 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	9 FT		

Contractions Description Uploading recovery & pressures		y: L. D. Drillin erry #1-24	I G, INC Co St Di Ri El Fi Po	EC: 24 TWN: 6S RNG: 18W bunty: ROOKS ate: Kansas illing Contractor: L. D. Drilling, Inc - g 1 evation: 1984 EGL eld Name: Wildcat bol: Infield b Number: 321
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L		Mud Prope	rties	
Mud Type: Chem	Weight: 9.1	Viscosity: 50	Filtrate: 7.6	Chlorides: 1600 ppm

Coperation: Uploading recovery & pressures	-	y: L. D. Drillin erry #1-24	I G, INC Co St Dr Ri El Fir Pc	EC: 24 TWN: 6S RNG: 18W bunty: ROOKS ate: Kansas illing Contractor: L. D. Drilling, In g 1 evation: 1984 EGL eld Name: Wildcat bol: Infield b Number: 321	C -
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2019	Tin	ne On Bottom: 10:54 04/03	Time Off Bottom: 13:	54 04/03	
		Gas Volume I	Report		

	1st Op	ben	2nd Open					
Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D