

Customer <i>LD Drilling</i>	Lease No.	Date <i>6/6/2019</i>			
Lease <i>Terry</i>	Well # <i>1-21</i>				
Field Order #	Station	Casing	Depth	County <i>Roors</i>	State <i>KS</i>
Type Job	Formation	Legal Description <i>24-65-186</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth <i>1462</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>3</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press <i>11000</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol. <i>26.7</i>	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>WSIC</i>	Gas Volume		Total Load	

Customer Representative <i>Dana Scott</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Ferguson</i>
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Service Units	<i>92911</i>	<i>27463</i>	<i>19959</i>	<i>19918</i>					
Driver Names	<i>Dana</i>	<i>Brian</i>	<i>Trevino</i>	<i>Trevino</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:45am</i>					<i>on location / safety meeting</i>
					<i>175 SK A con Blend common</i>
					<i>3% calcium chloride, 1/4# Cellopicke</i>
					<i>11.6 ppg, 2.77 v. 10, 16.75 water</i>
<i>8:15am</i>		<i>500</i>	<i>58</i>	<i>4</i>	<i>Loss hole - 2600'</i>
		<i>1,000</i>	<i>14</i>	<i>1/4</i>	<i>Test Plug</i>
		<i>300</i>	<i>8</i>	<i>3</i>	<i>Spot 2 SK 500'</i>
					<i>Pull Tubing up to 1462'</i>
		<i>300</i>	<i>2</i>	<i>1</i>	<i>Loss hole</i>
					<i>Open Port collar</i>
		<i>500</i>	<i>36</i>	<i>3</i>	<i>Circulate hole with mud</i>
		<i>500</i>	<i>80</i>	<i>4 1/2</i>	<i>mix 160 SK A con Blend common</i>
		<i>500</i>	<i>5</i>	<i>4 1/2</i>	<i>Displace WSIC</i>
					<i>Shut down</i>
					<i>Close Port collar</i>
		<i>1,000</i>	<i>14</i>	<i>1/4</i>	<i>Test to 1,000'</i>
					<i>Bleed back Head</i>
	<i>500</i>		<i>20</i>	<i>3</i>	<i>Reverse out</i>
					<i>Run Tubing to 2600'</i>
	<i>500</i>		<i>30</i>	<i>3</i>	<i>Reverse as Circulate cement</i>
					<i>Job Complete / Drain & Crew</i>