

Customer LD Drilling Company	Lease No.	Date 3/28/2015
Lease Terry	Well # 1-24	
Field Order # 17728	Station Pratt, KS	Casing 8 5/8
		Depth 260
Type Job 2421 8 5/8 Surface	Formation TD-260	County ROOKS
		State KS
		Legal Description 24-65-18N

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 260	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 16.5	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 240	Packer Depth	From	To	Flush Water	Gas Volume		Total Load	

Customer Representative Pick Wilson	Station Manager Justin Westerman	Treater Darin Franklin
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Service Units	92911	78982	19843	70959	21010				
Driver Names	Darin	Bier	Bier	D. S2	D. S2				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
4:30pm					On location / safety meeting
					250 slk 60/40 Poz, 3% Calcium Chloride
					0.25 pps Cellulose - 14.8 pps, 1.21 water, 5.18
7:15pm	200		3	5	Pump 3 bbls water
	200		54	5	mix 250 slk cement
	200		15	3	Displace 15 bbls water
7:45pm					Shut in
					Cement & Circulate - 10 bbls
					Job complete / Darin & crew
					Thank you!