#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
Name:				_ Spot Description:													
Address 1:				· · · · Sec Twp S. R 🗌 E 🛄 V													
Address 2:				feet from N /S Line of Se													
City:	State:	Zip:	_ +	feet from E / W Line of Section:     GPS Location: Lat:, Long:													
Contact Person:				GPS Localio	GPS Location: Lat:, Long:, , Long:, _,												
Phone:()						Elevation:	GL	КВ									
Contact Person Email:				Lease Name: Well #:													
Field Contact Person:				Well Type: (d	check one) 🗌	Oil Gas OG WSW Oth	ner:										
Field Contact Person Phon				SWD Permit #: ENHR Permit #:													
	()					Data Ohut Ini											
				Spud Date:		Date Shut-In:											
	Conductor	Surface	• F	Production	Intermedia	ate Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	rface:		How Determine	d?		Date											
Casing Squeeze(s):	) to w	s/sa	acks of cement,	to	(bottom) w / _	sacks of cement. Date	:										
Do you have a valid Oil & O	Gas Lease? 🗌 Yes	No															
Depth and Type: Unk	in Hole at	Tools in Hole	at (	Casing Leaks:	Yes No	Depth of casing leak(s):											
						Port Collar: w /		Comon									
Packer Type:	Size: _		Inc	ch Set at:		Feet											
Total Depth:	Plug B	ack Depth:		Plug Back Method	od:												
Geological Date:		n Top Formation	Base		Completion Information												
-	Formatio																
Geological Date: Formation Name 1		to	Feet Per	rforation Interval _	to	Feet or Open Hole Interval	to	Feet									

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

#### Mail to the Appropriate KCC Conservation Office:

Norm forthe last and rate and and forthe barry and work for any	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm         Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
State         State <th< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.261.6250</td></th<>	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204

PRODUCER ENDEAVOR ENERGY RESOURCES CSG WELL NAME CLAUDE DAVIS #2 TBG LOCATION 1-32S-35W STATE KS PROVER COUNTY STEVENS STATE KS PROVER

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TYPE INITIAL SPEICAL ENDING TEST ANNILAL BETEST DATE 6.76-10	ARKS PERTINENT TO TEST DA		ASSUME AVERAGE JT. LENGTH = 31.50'	CONDUCT LIQUID LEVEL DETERMINATION TEST	SHOT JTS TO DISTANCE	# FLUID TO FLUID	1 54.5 1717'	2 54.5 1717														
riquids	WATER BBLS.																					
ΓIÓ	COND BBLS.																					
-	MCFD																					
MEASUREMENT DATA	TEMP																					
ASUREM	DIFF.										 			 			 					
ME	PRESS PSIG												 	 						_,		
	∆ P BHP								 		 			 	 	 	 					
ATA	BIIP PSIG									 			 								 	
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Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 02, 2019

Cherl Prince Endeavor Energy Resources, LP 110 N MARIENFELD, STE 200 MIDLAND, TX 79701

Re: Temporary Abandonment API 15-189-21176-00-00 CLAUDE D. DAVIS 2 SE/4 Sec.01-32S-35W Stevens County, Kansas

**Dear Cherl Prince:** 

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by July 30, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by July 30, 2019.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Scott Alberg KCC DISTRICT 1