KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:Address 1:Address 2:Stat City:Stat Contact Person:Stat Phone: () Contact Person Email: Field Contact Person: Field Contact Person Phone: () Conduct SizeStat Setting Depth	te: Zip:	+		GPS Location	on: Lat:	c g. xx. xxxxx) D83	Twp feet from , Long: . GS84 on: OG WS ENHF	□ N / □ E / - Well #: SW □ O R Permit	S W (e.gxx) :	Line of S Line of S (.xxxx)	ection
Address 2: Stat City: Stat Contact Person: Phone: () Contact Person Email: Field Contact Person Phone: () Field Contact Person Phone: () Size Setting Depth	te: Zip:	+		GPS Location Datum: County: Lease Name Well Type: (i SWD Pet Gas Sto Spud Date: .	on: Lat: NAD27	g. xx.xxxxx) D83	feet from feet from , Long: . GS84 on: _ _ OGWS _ Date Shut-I	□ N / □ E / - Well #: SW □ O R Permit	S W (e.gxx) :	Line of So Line of So (.xxxx)	ection ection
City: Stat Contact Person: Phone:() Contact Person Email: Field Contact Person Phone: () Field Contact Person Phone: () Conduct Size Setting Depth				GPS Location Datum: Lease Name Well Type: (i SWD Per Gas Sto Spud Date:	on: Lat: NAD27	<i>g. xx.xxxxx</i>) D83	feet from , Long: . GS84 on: OG WS ENHF . Date Shut-I	☐ E / Well #: SW ☐ O R Permit	(e.gxx) (e.gxx)	Line of So (KB
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Size Setting Depth	ctor S	Surface	Pro	duction	Intermedia	te	Liner			Tubing	
Setting Depth										0	i
Amount of Comont											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surface:		How Det	orminod?					Dat	۵.		
0											
Casing Squeeze(s): to to	tom)	38003 01 001	iieiii,	(top) 10	(bottom)	·	Sacks of Cerri	ient. Dat			
Do you have a valid Oil & Gas Lease? [Yes No										
Depth and Type: Unk in Hole at	Tools in	Hole at	Cas	sing Leaks:	Yes No I	Depth of ca	sing leak(s):				
Type Completion: ALT. I ALT. II							(depth)	,			
Packer Type:	Size:		Inch 3	Set at:		_ Feet					
Total Depth:	_ Plug Back Depth: _		F	Plug Back Metho	od:						
Geological Date:											
Formation Name	Formation Top Formation Base		Completion Information								
1 A	.t: to	Feet	Perfor	ation Interval _	to	Feet or	Open Hole I	nterval_		to	_ Feet
2 A	to	Feet	Perfor	ation Interval -	to	Feet or	Open Hole I	nterval _		to	_Feet

Submitted Electronically

Do NOT Write in This Date Tested: Space - KCC USE ONLY		Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:	
Review Completed by:		Comments:				
TA Approved: 🗌 Yes 🗌 D	Denied Date:					

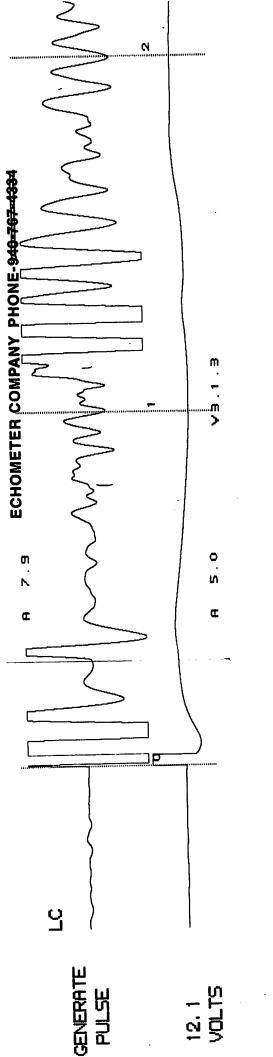
Mail to the Appropriate KCC Conservation Office:

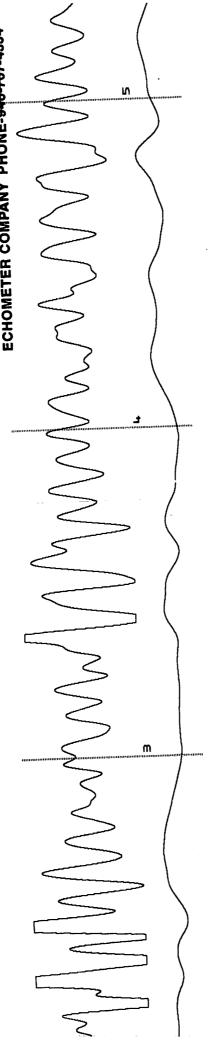
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

ECHON	NETER COMPANY PHONE-940-767-4334 316-775-1208 40, CMS	^{پر ۲} 06/17/2019	16: 41: 56	
WELL RAY C.1 CASING PRESSURE 0	JOINTS TO LIQUID	QUIET WELL LOWER COLLARS	A: 7.9 mV	GENERAT PULSE
 AT PRODUCTION RATE	SBHP PROD RATE EFF, % MAX PRODUCTION	LIQUID LEVEL P-P 0.428	A: 5.0 mV	12.1 VOLTS

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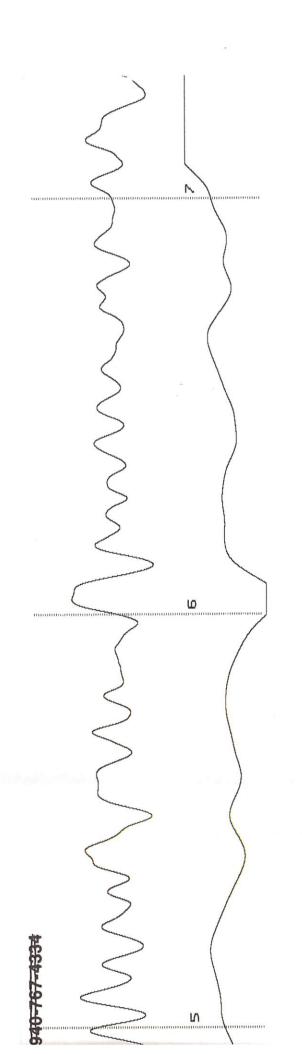
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ECHOMETER COMPANY PHONE-940-767-4334





Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 03, 2019

Charlene Giles Giles, Benjamin M. 821 HIGH ST TOWANDA, KS 67144-9047

Re: Temporary Abandonment API 15-015-20944-00-00 RAY C 1 NW/4 Sec.34-25S-03E Butler County, Kansas

Dear Charlene Giles:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level Liner not drilled out -- fluid level dropped 200'.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by July 31, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jonathan Hill KCC DISTRICT 2