### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

Name:Address 1:Address 2:Stat City:Stat Contact Person:Stat Phone: ( ) Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Conduct SizeStat Setting Depth	te: Zip:	+		GPS Location	on: Lat:	c g. xx. xxxxx) D83	Twp feet from , Long: . GS84 on: OG WS ENHF	□ N / □ E / - Well #: SW □ O R Permit	S W (e.gxx) :	Line of S Line of S (.xxxx)	ection
Address 2: Stat City: Stat Contact Person: Phone: ( ) Contact Person Email: Field Contact Person Phone: ( ) Field Contact Person Phone: ( ) Size Setting Depth	te: Zip:	+		GPS Location Datum: County: Lease Name Well Type: (i SWD Pet Gas Sto Spud Date: .	on: Lat: NAD27	g. xx.xxxxx) D83	feet from feet from , Long: .  GS84 on: _ _ OGWS  _ Date Shut-I	□ N / □ E / - Well #: SW □ O R Permit	S W (e.gxx) :	Line of So Line of So (.xxxx)	ection ection
City: Stat Contact Person: Phone:( ) Contact Person Email: Field Contact Person Phone: ( ) Field Contact Person Phone: ( ) Conduct Size Setting Depth				GPS Location Datum: Lease Name Well Type: (i SWD Per Gas Sto Spud Date:	on: Lat: NAD27	<i>g. xx.xxxxx</i> ) D83	feet from , Long: . GS84 on: OG WS ENHF  . Date Shut-I	☐ E / Well #: SW ☐ O R Permit	(e.gxx) (e.gxx)	Line of So (	KB
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Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Conduct Size Setting Depth				Lease Name Well Type: (i SWD Pe Gas Sto Spud Date:	e:Check one) C ermit #: rage Permit #:	Dil _ Gas _	☐ OG	_ Well #: SW	other:		
Field Contact Person:				Gas Sto Spud Date:	ermit #: rage Permit #:		_ Date Shut-I	R Permit	#:		
Field Contact Person Phone: ( ) Conduc Size Setting Depth				Gas Sto Spud Date:	rage Permit #:		Date Shut-I				
Conduct Size Setting Depth			Pro	Spud Date:	-		Date Shut-I	In:		Tubing	
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Size Setting Depth	ctor S	Surface	Pro	duction	Intermedia	te	Liner			Tubing	
Setting Depth										0	i
Amount of Comont											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surface:		How Det	orminod?					Dat	۵.		
0											
Casing Squeeze(s): to to	tom)	38003 01 001	iieiii,	(top) 10	(bottom)	·	Sacks of Cerri	ient. Dat			
Do you have a valid Oil & Gas Lease? [	Yes No										
Depth and Type: Unk in Hole at	Tools in	Hole at	Cas	sing Leaks:	Yes No I	Depth of ca	sing leak(s):				
Type Completion: ALT. I ALT. II							(depth)	,			
Packer Type:	Size:		Inch 3	Set at:		_ Feet					
Total Depth:	_ Plug Back Depth: _		F	Plug Back Metho	od:						
Geological Date:											
Formation Name	Formation Top Formation Base		Completion Information								
1 A	.t: to	Feet	Perfor	ation Interval _	to	Feet or	Open Hole I	nterval_		to	_ Feet
2 A	to	Feet	Perfor	ation Interval -	to	Feet or	Open Hole I	nterval _		to	_Feet

## Submitted Electronically

Do NOT Write in This  Date Tested:    Space - KCC USE ONLY		Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:	
Review Completed by:		Comments:				
TA Approved: 🗌 Yes 🗌 D	Denied Date:					

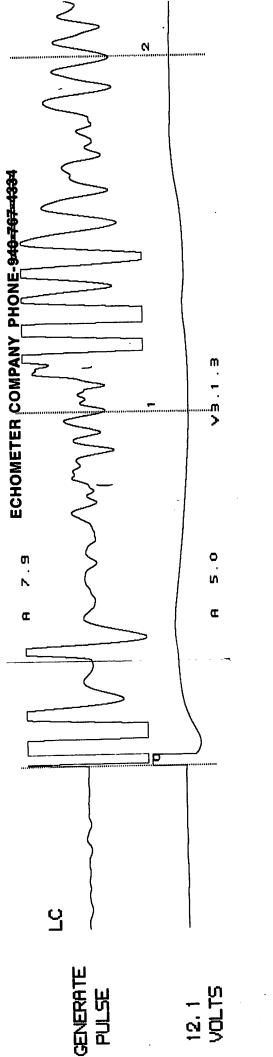
#### Mail to the Appropriate KCC Conservation Office:

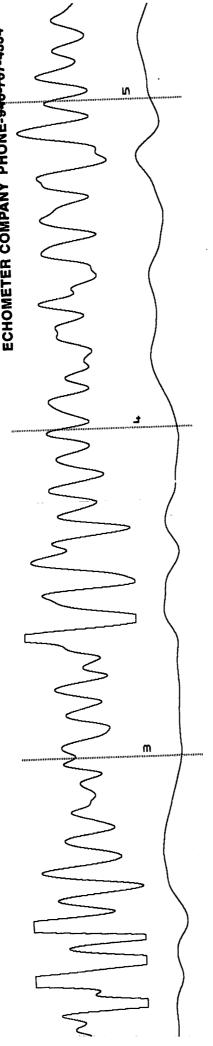
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

ECHON	NETER COMPANY PHONE-940-767-4334 316-775-1208 40, CMS	<sup>پر ۲</sup> 06/17/2019	16: 41: 56	
WELL RAY C.1 CASING PRESSURE 0	JOINTS TO LIQUID	QUIET WELL LOWER COLLARS	A: 7.9 mV	GENERAT PULSE
 AT PRODUCTION RATE	SBHP PROD RATE EFF, % MAX PRODUCTION	LIQUID LEVEL P-P 0.428	A: 5.0 mV	12.1 VOLTS

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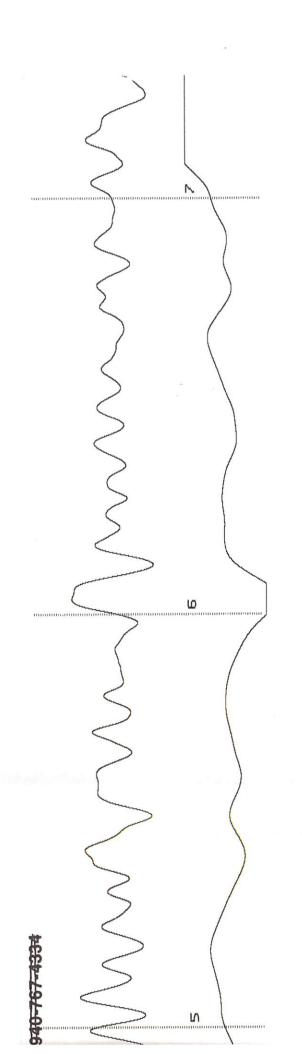
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ECHOMETER COMPANY PHONE-940-767-4334





Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 03, 2019

Charlene Giles Giles, Benjamin M. 821 HIGH ST TOWANDA, KS 67144-9047

Re: Temporary Abandonment API 15-015-20944-00-00 RAY C 1 NW/4 Sec.34-25S-03E Butler County, Kansas

Dear Charlene Giles:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

# High Fluid Level Liner not drilled out -- fluid level dropped 200'.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by July 31, 2019.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jonathan Hill KCC DISTRICT 2