

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

ECHOMETER MODEL M V3.1.3  
SERIAL NO: 7878  
ECHOMETER COMPANY  
5001 DITTO LANE  
WICHITA FALLS, TEXAS 76302  
PHONE 940 - 767 - 4334  
FAX 940 - 723 - 7507  
E-MAIL INFO@ECHOMETER.COM

POWER ON  
SELF TEST  
  
PASS  
  
BATTERY  
12.5 VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

TURN \_\_\_\_\_  
ON \_\_\_\_\_  
CHART \_\_\_\_\_  
DRIVE \_\_\_\_\_  
TO \_\_\_\_\_  
TEST \_\_\_\_\_  
WELL \_\_\_\_\_

WELL ..... *LYGRESS E* ..... *IK #2*  
CASING PRESSURE ..... *0* .....  
 $\Delta P$  .....  
 $\Delta T$  .....  
PRODUCTION RATE ..... *JH* .....

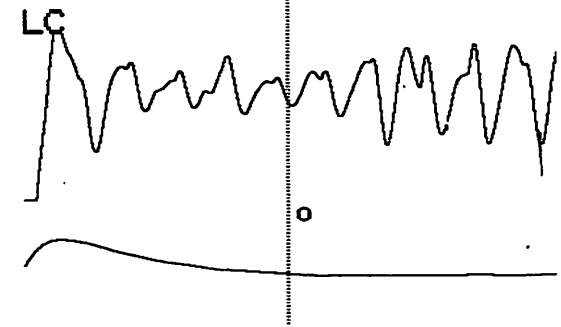
AST of USOC flow

JOINTS TO LIQUID.....38  
 DISTANCE TO LIQUID.....140  
 PBHP .....  
 SBHP .....  
 PROD RATE EFF, % .....  
 MAX PRODUCTION .....

03/27/2019 15:55:40  
 LOWER COLLARS A: 6.5  
 P-P 0.788 mV  
 LIQUID LEVEL A: 3.4  
 P-P 2.27 mV

ECHOMETER COMPANY PHONE-940-767-4334

GENERATE PULSE



12.4 VOLTS

D-767-4334

A 6.5

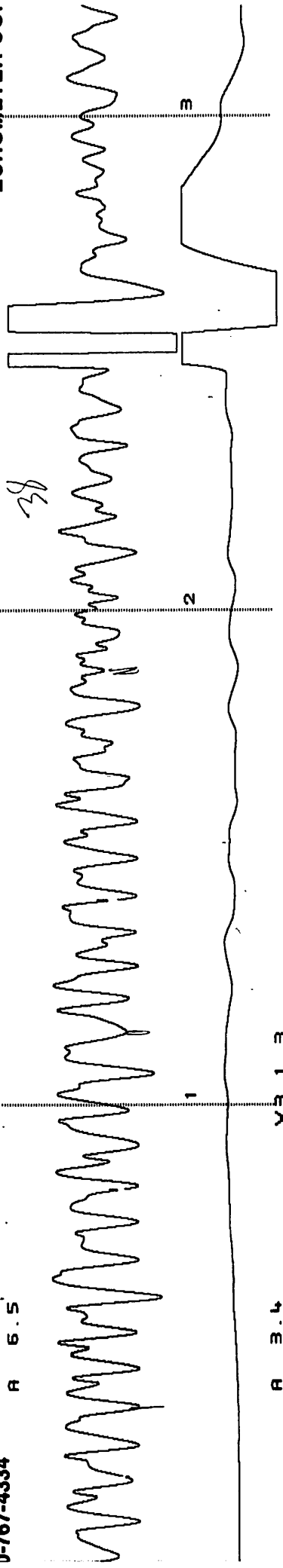
1

38

2

3

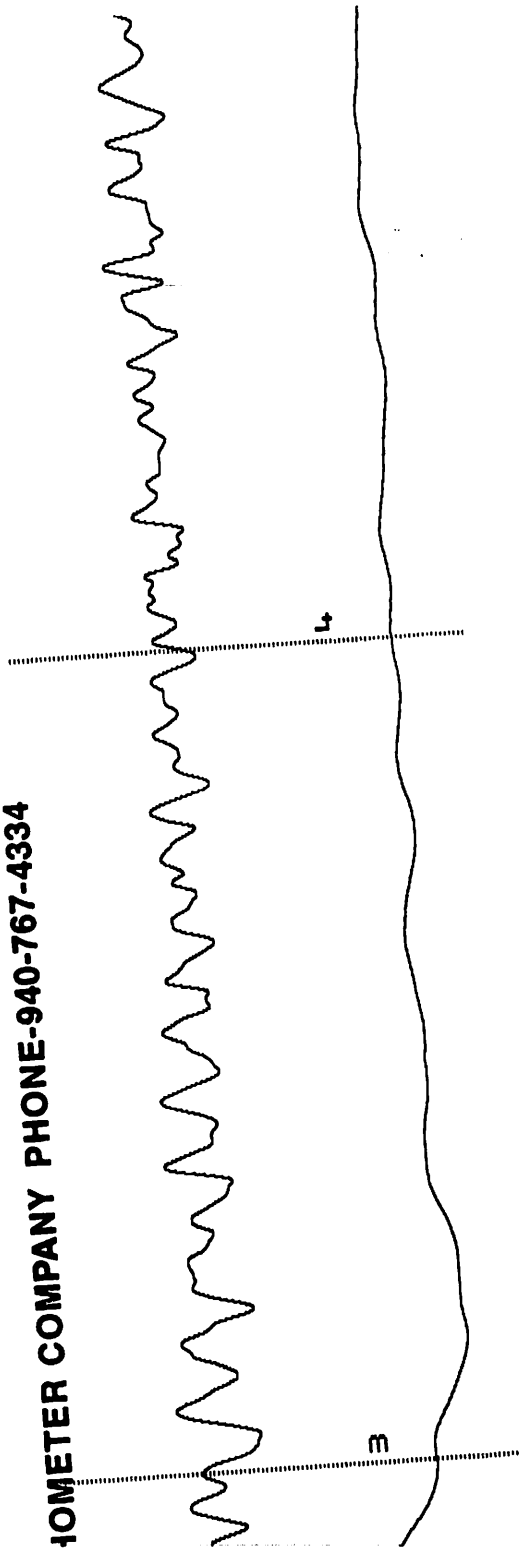
ECHOMETER CON



A 3.4

VS. 1.3

**10METER COMPANY PHONE-940-767-4334**



July 08, 2019

CHARLENE GILES  
Giles, Benjamin M.  
821 HIGH ST  
TOWANDA, KS 67144-9047

Re: Temporary Abandonment  
API 15-173-03589-00-01  
I K LYGRISSE 2B  
NE/4 Sec.12-26S-02E  
Sedgwick County, Kansas

Dear CHARLENE GILES:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Echometer tape submitted is from another well.**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by August 05, 2019.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Dan Fox  
KCC DISTRICT 2