## KOLAR Document ID: 1466835

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top:    Bottom:    T.D.      Depth to Top:    Bottom:    T.D.	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	r Records	Casing Record (Surface, Conductor & Production)				
Formation Content		Casing Size Size		Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

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CEMENT	TRE	ATMEN	T REP	ORT								
Cust	omer:	Muli			Well:	1 I	Beougher	1 - 30	Ticke	rte .	CT2048	
City, S	State:	Oakley ł	s		County:		Gove		Dat	e:	6/8/2019	
Field	Rep:	Jason			S-T-R:		30/13/23	7W	Servic		Cement	
	00000000								and the second	·		
		nformatio			Slur	and the state of the state				Coment Blenc		
Hole Size: 7 7/8			Weight:				Product	<b>%</b>	<u>%</u> #			
Hole Depth: 4500			Water / Sx:	6 8/9			ss A	60.0	60.0			
Casing	enest.				Yield:			Gel		4.0		
Casing D					Bbis / Ft.i			Fly		40.0		
Tubing / I			in ft		Depthi		ft	Met				
Tool / Pa	epth: icker:		12		Volume:				Seal			
	epth:				Excess: Total Slurry:				noSeal			
Displacer	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		· · · · · · · · · ·	·····	Total Slurry: Total Sacks:		sx	Sal	and the second se		1. California and a company and and	
5385-00 mm	2010/2010			[			5.0	L		Total		
TIME	RATE	PSI	BBLs		REMARKS	TIME	RATE	PSI BB	LE COLORADO	REMAR	- KS::::::::::::::::::::::::::::::::::::	
10:00 PM				A	rrive on location						weather and a little states of the second	
10:05 PM				Hol	ld Safety meeting							
10:10 PM				Ri	ig up equipment							
11:30 PM	3.5	200.0	44.0	Mix 50 sk	s @ 2200 and Displace							
12:18 AM	4.5	180.0	33.0	Mix 100 sl	ks @ 1225 and Displace							
1:00 AM	5.0	185.0	11,0	Mix 50	@ 275 and displace							
1:45 AM	2.0	95.0	10.0	Plug RH a	and Top 40 with 40 sks							
2:00 AM					Wash up							
2:30 AM					Rig down		-					
2:45 AM	+			D	epart Location							
	500.000	CREW		0.000 Mail			gragger ( German	225552872855	- State State State	epilities and an		
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Pump Oper		Mict	hael Reba Kale Och	irchek	265.0		3.75 br		.00 psi	98.00		

Hurricane Services, Inc. 250 N. Water Wichita, KS 67202