

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

06/11/2019 - MIRU Quality Well Service. Pulled rods and pump from well. RUFT - Could not release packer. Tried to work packer free. Did not want to pull too much and part tubing. Consulted KCC. They recommended shooting tubing off above packer. POOH with tubing.

06/12/2019 - MIRU Quality Wireline. RIH with tubing cutter. Could not get past 3250'. Talked with KCC. KCC approved shooting tubing off @ 3250'. Shot tubing off @ 3250'. POOH with 3250' 2 3/8" 102 jts. RIH with 3' X 3 1/2" perforating gun - 4 spf. Perforated in 3 different spots - 1 run @ 2390' with 4 holes, 1828' with 4 holes, 885' with 4 holes. RDMO Quality Wireline. RIH with 48 jts 2 3/8" workstring tubing. Tubing stacked out @ 1519'. Possible collapsed casing. POOH with tubing. Dug out cellar. SDFN

06/13/2019 - TIH with 3 7/8" rock bit and sub. 48 jts 2 3/8" tubing. Stacked tubing out @ 1519'. Started to turn tubing with tongs. Bit grabbing and torquing up. Decided to pull bit and tubing. TIH with 3" tapered mill and 48 jts 2 3/8" tubing. Felt like we jumped outside of pipe @ 1519'. Ran 3 more jts in. Stacked out. Pulled out jts. Ran back down. Same thing. Attempted multiple times. Decided to POOH with mill. RIH with 3 7/8" tar block. Tagged @ 1519' POOH. Impression block indicates parted casing. SDFN.

06/14/2019 - RIH with 1" X 12' bent gas anchor cut end at angle. Changed over 47 jts 2 3/8" Tagged @ 1519'. Tried several times to work pipe inside casing. Kept going outside of pipe and stacking out. POOH with 1" X 12' gas anchor and 2 3/8" workstring. RIH with 2 1/16" X 3' bent pipe with carbide tip. Changed over 47 jts 2 3/8". Tagged @ 1519'. Was able to work mill inside casing. Hanging up a little. Pumped down tubing. Tubing clear. No circulation. Continued to RIH. Stacked out 1870'. Hooked up swivel. Drilled down to 1902'. Continued to drill. Down to 1920', drilling slow. Drilling stopped @ 1925'. Can not make additional hole. Maybe outside of pipe. Called KCC, discussed issues. They recommend mudding up and break circulating. Attempt to make more hole. Would like at least 2400' TD. POOH 5 jts 2 3/8" tubing. SDFN

06/17/2019 - Tubing free. RIH 3 jts. Tagged @ 1838', 2 jts higher than before. Started mixing mud. Broke circulating. Drilled down to 1970'. Made connection. Drilled down to 1902' made connection. Drilled down to 1925'. Drilling slowed. Mill grabbing and torquing. Drilled down slow to 1935' and stopped. Picked up. Tubing stuck. Still rotating tubing. Pumping slow. Losing circulating slowly. Pulled tubing free. KCC Representative Ray Dinkel on location. gave permission to pump cement @ 1935'. Circulating hole with drilling mud. End of tubing at 1905'. Rigged up cement trucks. Broke circulation. Pumped 235 sx @ 800 psi. Good cement to surface. Tubing went on vacuum. POOH 60 jts 2 3/8" work string. Pumped down 4 1/2" 75 sx. Shut in - 200 psi. Pumped down 8 5/8" 220 sx - 100 psi. Surface went on vacuum. SDFN. KCC witnessed plugging operations.

06/20/2019 - Drove to location. Started rig. Checked pressures. 4 1/2" on vacuum. 8 5/8" had small blow. MIRU Quality Well Service. Mixed Cement. Pumped down 4 1/2" 75 sx cement and 150# hulls. Pressured up to 150 psi. Shut-In. Pumped down 8 5/8" 20 sx cement. Pressured up to 250 psi. SI. Checked 4 1/2" - bumped pressure up to 250 psi. SI. Ray with KCC on location to witness. He approves results. RDMO Quality Well Services cement and pulling unit. Cleaned out cellar. Cut off casing 5' below ground level. Welded steel cap on wellbore. Backfilled cellar. Well plugged with 625 sx cement and 150# hulls.

Summary of Changes

Lease Name and Number: BOLLINGER C 1

API/Permit #: 15-063-20644-00-00

Doc ID: 1466716

Correction Number: 1

Field Name	Previous Value	New Value
Approved Date	07/17/2019	07/24/2019
Plugging Description	06/11/2019 - MIRU Quality Well Service. Pulled rods and pump	See attached.

Summary of Attachments

Lease Name and Number: BOLLINGER C 1

API: 15-063-20644-00-00

Doc ID: 1466716

Correction Number: 1

Attachment Name

Plugging_Procedure