KOLAR Document ID: 1466563

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-4
April 2004
Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name:	License Number:				
Operator Address:					
Contact Person:	Phone Number: () -				
Permit Number (API No. if applicable):	Lease Name & Well No.:				
Type of Pit:	Pit Location (QQQQ):				
Emergency Pit Burn Pit					
Settling Pit Drilling Pit	SecTwpR				
Workover Pit Haul-Off Pit	Feet from North / South Line of Section				
	Feet from East / West Line of Section				
	County				
Date of closure: Was an artificial liner used? Yes No If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?					
Abandonment procedure of pit:					

Submitted Electronically

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION 130 S Main Rm 2078 State Office Building Wichita, KS 67202-3802

APPROVAL OF APPLICATION FOR SURFACE POND PERMIT

Permit No. P10068

In compliance with the provisions of K.A.R. 82-3-600 et seq., the Kansas Corporation Commission hereby approves the application for an Emergency Pit located:

0990 feet from the North Section line 1020 feet from the East Section line Section 16 -TWP 13S -RNG 17W Catherine "A" Lease

Ellis County

Applicant:

Starr F Schlobohm

Address:

Michawanic Village Unit 3D Ossipee, NH 03864-3000

KCC License:

04952

Granted this 23rd day of May, 1995.

John McCannon

Assistant General Counsel, Conservation Division

annon

cc: District # 4

Form CDP-2 2/87 AAMSAS CORPORALIUK CUMMISSIUM CONSERVATION DIVISION 202 West First 200 Celorado Derby Building Vichita, Kansas 67202-1266

12/91

APPLICATION FOR SUSFACE DOME

		VENTEN	TOR FOR SURFACE I	CND					
FORM HUST BE TY	PED					Suba	it in Duplicate		
Operator Hame	Starr F. Schlebehm				License No	· 4952	/		
Operator Address		lage. Unit 3D	. Ossinee NE	1 03861	3000				
Contact Person	Michawanic Village, Unit 3D, Ossipee, NH 03 John L. Driscell			1 03004	Phone No.	(913) 48 (913) 48	3-6116 - he		
Lease Name	nerine "A"	Pit is		Pit Loca		(73.57 40	D=7277		
Type of Pondi		Proposed If existing, da	X Existing	NE at	r. sec. <u>16</u>	Tup. 138	Rgo. 17		
**	tTreatment Pit	August 17, 1994		990 Ft from (s (circle ene) Line of Se					
Werkover Pit	"Drilling Pit . or year drilled}	Pit capacity		Ellis County					
		80	(bb(s)			······································	county		
Is the pit locate	ed in a Sensitive Grou	nd Water Area? X	Yes No	Chlorid (For 2m	• concentrati	on: NA-	50 000 mg/l		
	elaw ground levet?	Artificial lin		Now is pit lined if a plastic liner is not u			er is not used		
Yes	No	<u>X</u> Yes _	No						
Pit dimensions (:	all but working pita):		th (ft)	8 Vidth	(ft)				
			d level to deepe			(ft)	••		
tiner material,	ined give a brief describing thickness, and install.	ation procedure.	Describe proce liner integri	th' suctnes	ing any speci-	si moniterin	9.		
6 mil. Pelyethylene sheeting, mfg. material safety data sheet attached. Liner laid on top of smeethed out pit.			Pumper visits dispensal well daily and meniters pit which is usually dry except for periods of heavy rain.						
									_
	MENT AND BURN PITS ONL		DRILLING AND W				7		
Torente Lansing/KC and I			Type of material utilized in drilling/workever						
Number of produc	umber of producing wells on lease: One Number of worki			ing pits to be utilized					
	rets of fluid produced daily: 140 Abandonment pro								
fluids to flow in	rom the tenk betterny anto the pend?	Yes No Drill pits must be			be closed within 365 days of spud date.				
hereby certify t	that the above stateme	nts are true and c							
	27, 1995		Stare	7.3	chilos	Her			
Date			Signature of /	Applicant o	r Agent		_		
		KCC OF	FICE USE ONLY		•	era r			
ate Rec'd_5/8/	95 Permit No.	P10068	Permit Date	1/23/55	Lease Inc	STATE COMME	Yes Meo		
while water is	Hell Small Ala	1	1/ 12 13	\	4.	. 80 EV2			

4 Public Water Well Supply NE NW NE Sec. 16-13-17W

Depth = 54 / MAY (& 1995

							
New Application Re-Authorization	Kanşas	S Corporation (Comm	nission	• ·		
Random inspection	Kansas Corporation Commission Pit Inspection Report						
Other Operator	**	- Trinopodion	··ope		Date: 5-18-15		
STORR F. Sch	I laha lam		•		License No.		
Lease Name	7,000,000						
Cothenine "A"	•				County		
				· · · · · · · · · · · · · · · · · · ·	Ellis		
Location	/- 13				Incorrect spot location		
Footage Sec. 7	<u> </u>	W			on Application		
	90FROM #S Line			Incorrect Fo	ootage on Application		
10:	20FROM E # Line						
Type of Pond:			Т	·····			
Type of Ford.	Burn Pit	Located in SGA A	rea?	Distance to nearest			
Emergency Pit	Workover Pit	₩ N		Water Well?			
Treatment Pk	Drilling Pit	Depth to Water 2	~	NA			
Dir Ci			_				
Pit Size			-	Incorrect p	it size on Application		
<u>/O_</u> long	g, <u>\$</u> wide, <u>4</u> Deep			Volume: 8	30 bble		
Is pit lined? Y	Will Native M	laterials Hold Fluid? Y &		<u> </u>	DUIS.		
X Plastic (mil)	LITHOLOGY:						
Cement				STATE CO!	REQUIVED Brogation commission		
★ Compacted Clay					AY 2 & 1995		
Bentonite				5704	41 % 11 19 19 19 19 19 19 19 19 19 19 19 19		
pit at SWD		Is pit inside dike? Y	B	CONSTR	CH 1.7 STWRME SIGN		
Pit Condition:							
Clean X Dry X Weeds Oil W	ValerRefuse						
Walls Worn Down Salt Residue		de company de la					
Tank Bottoms Cracks in Cement		ļ			***************************************		
Recommendations:		leny					
	Conditional Ap						
Remarks and Reasons:	SWN						
	<u>ν.</u>						
	<u> </u>						
Report By: /	terb Deines						

Starr F. Schlobohm Oil Operations

Kansas Operator's License No. 4952

P.O. Box 291 Russell, Kansas 67665-0291 Michawanic Village, Unit 3D Ossipee, New Hampshire 03864 May 4, 1995

Ms. Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation
Conservation Division
Kansas Corporation Commission
Room 2078
130 South Market Street
Wichita, KS 67202-1286

STATE LOW SHARE LOWESDON MAY Q & 1995

Re:

API No. 15-051-60,048W, Catherine SWD well, Catherine "A" lease, NE/4 Sec. 16-13S-17W, Ellis County, KS.

Dear Ms. Rains,

The above referenced workover pit was permitted August 24, 1994. This is a request for the pit to now be permitted as an Emergency Pit. Accordingly, you will find an original and copy of Form CDP-1 enclosed.

The reasons are quite straight forward and I hope you find reasonable and within the KCC guidelines. The pit was dug within the firewall area surrounding the Catherine "A" Salt Water disposal well. Therefore, we are not using any additional surface area which might be returned to farming or grazing. The disposal well is visited and monitored daily by my pumper. Therefore, there appears no good reason to close the pit particularly since it is a lined pit.

KCC Form CDP-1 requests information on the pit liner material. As additional information, you will find enclosed copies of Buckeye Corporation's Invoice No. 21858 dated 09/08/94 showing the purchase of the liner and a copy of the manufacturer Poly-America, Inc.'s Material Safety Data Sheet. I don't know if this gives you all the data desired. Hopefully, it does. If not, please drop me a note and I'll pursue whatever additional information you deem necessary.

Sincerely yours,

Starr F. Schlobohm

Enclosures

cc John L. Driscoll William Eaves, Eaves Well Service, Inc.