KOLAR Document ID: 1466552

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l API	No. 15 -						
Address 1:										
				Feet from						
City:	State:	Zip:+		Feet from East / West Line of Section						
				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				□ NE □ NW	SE SW					
	Other: Gas S	OG D&A Cathod SWD Permit #: Storage Permit #:	Lea	County: Well #: Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is w	vell log attached? Yes	_ No The	The plugging proposal was approved on: (Date)						
Producing Formation(s): List A	•	•		by: (KCC District Agent's Name)						
Depth to	•	ttom: T.D	Plug	Plugging Commenced:						
Depth to	•	ttom: T.D	Plug	gging Completed:						
Depth to	Тор: Во	ttom:T.D								
Show depth and thickness of a	all water, oil and gas for	mations.								
Oil, Gas or Water	Records		Casing Record	sing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out					
		of same depth placed from (bo			ods used in introducing it into the hole. If					
Plugging Contractor License #:				ie:						
Address 1:			Address 2:							
City:			Stat	te:						
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County	/,	, ss	_						
	(Print Name)	1		Employee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report Ticket No. 4588

Ticket No.

Foreman Kevin McCoy

Camp Eureka

API 15	-035-21996	-00-00				L				
Date			ber		Section	Township	Range	Coun	y State	
7-17-1	9 1336	SEACAT #1			25	335		Cowle	y Ks	
Customer				Safety	Unit #		ver	Unit #	Driver	
AA	15 OIL Co,	INC.		Meeting	The second secon	Alan				
Mailing Address				Am	113	Josh	V.			
2508	& Edgemont	+ DR STE #4		JV						
2508 Edgemont DR STe #4 City State Zip Code				1	nonce and a second					
ARKA	NSAS CITY	KS 67005								
Job Type P.T.A. WELL Hole Depth				Slurry Vol. 21 864 Tubing 23/8						
Casing Depth Hole Size 7%				Slurry Wt. 14.1# Drill Pipe						
Casing Size & Wt. 41/2 Cement Left in Casing										
				Water Gal/SK Other						
Displacem					Bump Plug to			M		
Plug 7 w/ Ce, Rig o	FROM 267 ment. 85 down.	leeting: 41/2 Perfo. To Surface Inside SKS 60/40 POZMIX	Cem	sut a	0 4 4 1/2 C.	Asing. Pu	LL'Tubin	vg, Top Job C	off well	
Code	Qty or Units	Description of Product of	or Serv	ices			Unit P	rice	Total	
C/05	1	Pump Charge					785	. 00	785.00	
C 107	85	Mileage / Twell	OF	2			4	:20	357.00	
					CONTRACTO NA CONTRACTO CONTRACTO DE PARTICIPACIONES DE CONTRACTO					
C 203	95 -VC	1 dalu Pa Ca	4		**************************************		12/	,	1120 00	
	00 30	60/40 POZMIX CEM	ew!				13.5		1139.00	
C 206	295 *	GeL 4%					.2	1 **	61.95	
C 108 A	3.66 TONS	TON MileAge					M/a		365.00	
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			A STATE OF THE STA						DANIEL DE LA CONTRACTION DEL CONTRACTION DE LA C	
· · · · · · · · · · · · · · · · · · ·			Andrew Services and Assessment Co.							
The same was a second s			4			A LONG THE RESIDENCE OF THE PARTY OF THE PAR				
POTENTIAL CONTRACTOR OF THE PARTY OF THE PAR										
			+			***************************************	101-	11	404	
							Sub To	The second secon	2707.95	
		7	THE PERSON NAMED OF T	You			Less 3		144.20	
			14			6.5%	Sales	s Tax	176.02	
Authoria	zation By G.	ARY ANSTINE	Title	9			_	Total	2739.77	