KOLAR Document ID: 1466539

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 316.337.7400

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15							
OPERATOR: License#  Name:				API No. 15-  Spot Description:							
Address 1:				1 '	· Sec.				E W		
Address 2:											
City:				feet from E / W Line of Section							
Contact Person:				GPS Locat	GPS Location: Lat:, Long:						
Phone:( )					NAD27NAD				I MR		
Contact Person Email:					ie:						
Field Contact Person:				Well Type: (check one)  Oil  Gas  OG  WSW  Other:							
					SWD Permit #: ENHR Permit #:						
Field Contact Person Phone:( )					Gas Storage Permit #:						
				Spud Date:		Date	∍ Shut-In:				
	Conductor	Surface	Pr	oduction	Intermediate	e	Liner	Tubin	g		
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surfa	ace.	How Do	etermined'	>			1	Date:			
Casing Squeeze(s):(top)  Do you have a valid Oil & Gas	s Lease? Yes	No									
Depth and Type:	Hole at	Tools in Hole at	Ca	asing Leaks:	Yes No D	epth of casing le	eak(s):				
									of cement		
	Completion:         ALT. I         ALT. II         Depth of:         DV Tool:        w /           r Type:         Size:         Inch So										
	Plug Back Depth: Plug Back										
Geological Date:											
Formation Name	Formation T	Completion Information									
1	At:	to Fee	t Perfo	oration Interval	to	_ Feet or Oper	n Hole Interva	al to	Feet		
2	At:	to Fee	t Perfo	oration Interval	to	Feet or Oper	1 Hole Interva	al to	Feet		
INDED DENALTY OF BED I	IIDV I UEDEDV ATTEC	TTUATTUE INCODM	ATION CO	NITAINED LEE	EIN IS TOLIE ANI	COBBECTTO	TUE DEST	OE MV IZNOMI	EDCE		
		Submit	ted Ele	ectronicall	у						
Do NOT Write in This Space - KCC USE ONLY				Date Plugged: Date Repaired: Date Put Back in Service:					vice:		
Review Completed by:			Comi	ments:							
TA Approved: Yes	Denied Date: _										
		Mail to the Ap	propriate	KCC Conser	vation Office:						
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801						Phone 620.68	32.7933				

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

ECHOMETER COMPANY PHONE-940-767-4334	METER COMPANY PHONE-940-767-4334 ECHOMETE  WELL MAMASSA TUST 16-25  CHSING PRESSURE TO THE TO
ECHOMETER COMPANY PHONE-940-767-4334 ECHOW	JOINTS TO LIQUID 7  PBHP SBHP PROD RATE EFF, %  MAX PRODUCTION  ECHOMETER COMPANY PHONE-940-767-4334  ECHOM ECHOMETER COMPANY PHONE-940-767-4334  FROD JOINTS TO LIQUID 7  PBHP SBHP SBHP PROD RATE EFF, %  PROD RATE EFF, %

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

July 24, 2019

Ray Gilbert Entransco Energy, LLC PO BOX 578 DEWEY, OK 74029

Re: Temporary Abandonment API 15-099-23728-00-00 THOMPSON TRUST 16-23 SE/4 Sec.23-33S-18E Labette County, Kansas

## Dear Ray Gilbert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/24/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/24/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan"