

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1472

Cell 785-324-1041

Date	7-16-19	Sec.	24	Twp.	15	Range	15	County	Russell	State	KS	On Location		Finish	9:00 AM
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Location S. Dn Balla Rd to River, 2 1/2 S

Lease	Coady	Well No.	1	Owner	W/Job
Contractor	APS	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	plug	Charge To Queens Pumping Service			
Hole Size		T.D.		Street	
Csg.	4 1/2"	Depth		City	State
Tbg. Size	2 3/8"	Depth	800'		
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	300 60/40 4 1/2 Gel
Meas Line		Displace	1100	300# Hulls	

EQUIPMENT

Pumptrk	17	No.	Cementer	David	Common
			Helper		Poz. Mix
Bulktrk	19	No.	Driver	Mike	Gel.
			Driver		
Bulktrk	pic	No.	Driver	Rick	Calcium
			Driver		

JOB SERVICES & REMARKS

Remarks:	800' - 605'	Hulls
Rat Hole	Cement did Circulate	Salt
Mouse Hole	PTOH + put on 4 1/2' Surge	Flowseal
Centralizers	+ mix 15' 5X pressure to	Kol-Seal
Baskets	400# Shd in	Mud CLR 48
D/V or Port Collar		CFL-117 or CD110 CAF 38
		Sand
		Handling
		Mileage

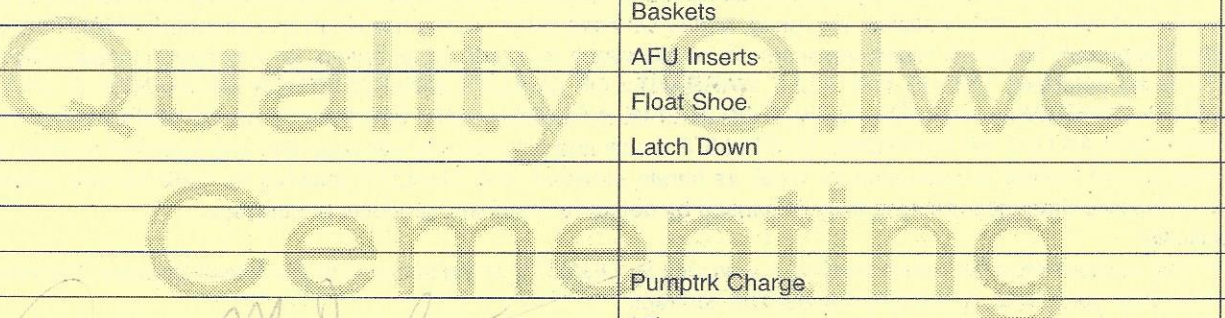
FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge	
	Mileage	
		Tax
		Discount
		Total Charge

X Signature

Queen Mike



C. E. (ED) LEITH
OPERATIONS
427 UNION CENTER BLDG.
WICHITA, KANSAS 67202
TELEPHONE 316-265-3491

F & M OIL CO., INC.
505 Union Center Building
Wichita, Kansas 67202

COADY LEASE WELL NO. 1
NE SE NE Sec. 24-15S-15W
Russell County, Kansas

COMPLETION RECORD

Summary:

Plug Back Total Depth 3200'
Casing Perforations: 3152-56', 3141'-45', 3123'-26'.
Stimulation: 2,000 gal. 15% NE Acid
NOTE: Casing cemented 930' to surface
Tubing: 100 jts. 2-3/8" OD EUE 8rd. X 3180'
Seating Nipple: 2-3/8" x 1-25/32" x 12"
Mud Anchor: 2-3/8" x 15' w/ 3' perf. Set 3196'
Rods: 3/4" x 25' SH
Pump: 2" x 1 1/2" x 12' RWTC Db1. Valves- 48" Spra-Metal Plunger
w/ 1" x 8' perf. gas anchor.

Detail:

12-12-77

Move in and rig up double drum well service unit - Swab 4 1/2" casing down 3100' - PBTB 3290' - Ran Gamma- Collar Correlation Log - Perforate 4 1/2" casing 3212' to 3215' w/ 6 DP jets - Swab to bottom - No shows - Acidize w/ 500 gal. 15% Mud Acid. Stage pressure to 600# - Break - pump 4 GPM pressure break to 200# - Increase rate to 10 GPM pressure 550# - breaking during displacement to finish 250# - 1" drop to zero - 4" to vacuum. Treating load 65 barrels. Swab to bottom - recover 64.12 bbls load - Swab test off bottom 1 hr. slight trace heavy dead oil on 12.76 bbls water.

12-13-77

Overnight fillup 1800' water w/ 3' oil on top - Swab down recover 36.4 bbls water No oil. Perforate 4 1/2" casing 1 hole 3154', 1 hole 3143' and 1 hole 3126' = Set drillable bridge plug @ 3200' - Swab 4 1/2" casing to bottom - Dry = Acidize w/ 2000 gal. 15% NE Acid - Break down pressure 500# - 1/2 BPM - drop to 200# = Incr. rate to 1-BPM - 1000# Break to 550# - Increase rate for limited entry to 7 1/2 BPM @ 1600# - ISIP 400# - Vacuum 15" = Swab 4 1/2" casing to bottom - good show acid gas @ 1400' - Good show oil @ 1700' - Last pull off bottom 90% oil = Reperforate 4 1/2" casing 3152' - 3156' w/ 8 DP jets, 3141' - 3145' w/ 8 DP jets and 3123'-26' w/ 6 DP jets - Hole filled 1200' while perforating - Swab to bottom - Recover 42 bbls oil = Swab test off bottom 1st. hr. 30.32 BO, Sample 30.1 gvty.

12-14-77

Overnight fillup 2100' -oil = Ran retrievable plug on 2" tubing - set plug @ 1200' - Dump 2 sks. sand on plug - Perforate 4 1/2" casing w/ 2 holes @ 930'

12-15-77

Allied cemented w/ 275 sks 50/50 Pozmix cement 6% jell = followed w/ 50 sks. 60/40 Pozmix cement = 2% jell - 3% Chl. - Pump plug to 921' - Good returns during cementing - circulate cement @ surface. Shut in casing.

12-16-77