Notice: Fill out COMPLETELY
and return to Conservation Division at the address below within 60 days from plugging date.

# Kansas Corporation Commission <br> Oil \& Gas Conserivation Division 

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License \#: 5120
Name: __ Range Oil Company, Inc.
Address 1: 9412 E. CENTRAL
Address 2: PO BOX 781775
City: WICHITA State: KS zip: $67278+1775$

Contact Person: John Washburn
Phone: (316 ) 265-6231


Producing Formation(s): List All (If needed attach another sheet)


API No. 15 - 15-035-24271-00-00


Footages Calculated from Nearest Outside Section Corner:
$\square$ NE $\square$ NW $\square$ SE $\quad \boldsymbol{~ S W ~}$

County: Cowley
Lease Name: DAVIS FARMS Well \#: 1
Date Well Completed:
The plugging proposal was approved on:
by: Duane Krueger
(KCC District Agent's Name)
Plugging Commenced: 7/01/2019
Plugging Completed: 7/02/2019

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |  | Casing Record (Surface, Conductor \& Production) |  |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
|  |  | Surface | 8.625 | 216 | 0 |
|  |  | Production | 4.5 | 3308 | 0 |
|  |  |  |  |  |  |
|  |  |  |  |  |  |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Gressel set CIBP at 2778' and dumped two sacks of cement on top of plug. Perforated 4.5" casing from 266' to 267' (4 shots). Ran tubing down to 276 ' and pumped 140 sacks of cement when it circulated cement to surface on both sides of the $4.5^{\prime \prime}$ casing.


